

# HOUSE BILL REPORT

## ESHB 2248

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### As Amended by the Senate

**Title:** An act relating to expanding equitable access to the benefits of renewable energy through community solar projects.

**Brief Description:** Expanding equitable access to the benefits of renewable energy through community solar projects.

**Sponsors:** House Committee on Environment & Energy (originally sponsored by Representatives Doglio, DeBolt, Fey, Lekanoff, Fitzgibbon, Shewmake, Leavitt, Ramel, Ryu, Tarleton, Appleton, Ramos, Slatter, Ormsby, Macri, Wylie, Kloba, Goodman, Peterson, Hudgins, Pollet and Tharinger).

**Brief History:**

**Committee Activity:**

Environment & Energy: 1/16/20, 2/4/20 [DPS];  
Appropriations: 2/10/20, 2/11/20 [DPS(ENVI)].

**Floor Activity:**

Passed House: 2/27/20, 88-10.  
Senate Amended.  
Passed Senate: 3/11/20, 36-12.

#### Brief Summary of Engrossed Substitute Bill

- Terminates the application period for the Renewable Energy Production Incentive Program (Production Incentive Program) June 30, 2020, rather than June 30, 2021.
- Authorizes, beginning July 1, 2020, and through June 30, 2031, an administrator of an eligible community solar project to apply to the Washington State University Extension Energy Program for certification of eligibility to receive a one-time low-income community solar incentive payment from a participating electric utility on behalf of, and for the purpose of providing direct benefits to, the project's qualifying subscribers (the Community Solar Expansion Program).
- Creates a new Public Utility Tax credit in an amount equal to the energy burden reduction incentive payments paid by an electric utility under the Community Solar Expansion Program.

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*This analysis was prepared by non-partisan legislative staff for the use of legislative members in their deliberations. This analysis is not a part of the legislation nor does it constitute a statement of legislative intent.*

- Establishes new community solar project eligibility requirements under the Community Solar Expansion Program.
- Amends the incentive rates for renewable energy systems certified under the Production Incentive Program.
- Caps total incentive payments allowed for community solar projects certified under the Community Solar Expansion Program at \$20 million.

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## HOUSE COMMITTEE ON ENVIRONMENT & ENERGY

**Majority Report:** The substitute bill be substituted therefor and the substitute bill do pass. Signed by 8 members: Representatives Fitzgibbon, Chair; Lekanoff, Vice Chair; DeBolt, Ranking Minority Member; Doglio, Fey, Mead, Robinson and Shewmake.

**Minority Report:** Do not pass. Signed by 3 members: Representatives Dye, Assistant Ranking Minority Member; Boehnke and Goehner.

**Staff:** Nikkole Hughes (786-7156).

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## HOUSE COMMITTEE ON APPROPRIATIONS

**Majority Report:** The substitute bill by Committee on Environment & Energy be substituted therefor and the substitute bill do pass. Signed by 22 members: Representatives Ormsby, Chair; Robinson, 1st Vice Chair; Bergquist, 2nd Vice Chair; Rude, Assistant Ranking Minority Member; Chopp, Cody, Dolan, Fitzgibbon, Hansen, Hudgins, Kilduff, Macri, Mosbrucker, Pettigrew, Pollet, Ryu, Senn, Springer, Steele, Sullivan, Tarleton and Tharinger.

**Minority Report:** Do not pass. Signed by 10 members: Representatives Stokesbary, Ranking Minority Member; Caldier, Chandler, Corry, Dye, Hoff, Kraft, Schmick, Sutherland and Ybarra.

**Staff:** Kate Henry (786-7349).

### **Background:**

#### Renewable Energy Production Incentive Program.

In 2005 the Renewable Energy Cost Recovery Incentive Payment Program (Legacy Program) was created to allow an individual, business, or local government that owns an eligible renewable energy system to apply to its electric utility for an investment cost recovery incentive payment for each kilowatt-hour (kWh) of electricity produced by the system. In 2009 the Legacy Program was expanded to include community solar projects. In 2017 Engrossed Substitute Senate Bill 5939 (Chapter 36, Laws of 2017) directed the Washington State University Extension Energy Program (WSU Energy Program) to launch and administer a new program known as the Renewable Energy Production Incentive Program (Production Incentive Program).

The Legacy Program closed to new customer participants after September 30, 2017. A customer who entered the program by this date was required to apply to the WSU Energy Program by April 30, 2018, in order to continue to receive their incentive payment allowed under the Legacy Program for electricity generated by a renewable energy system through June 30, 2020.

Beginning July 1, 2017, under the Production Incentive Program, a person who owns a renewable energy system, an administrator of a community solar project, a utility, or a business under contract with a utility that administers a shared commercial project, may apply to the WSU Energy Program for certification establishing the applicant's eligibility to receive an annual production incentive payment for each kWh of alternating current electricity generated by the system.

Under the Production Incentive Program, the WSU Energy Program is directed to cease issuing new certifications for any renewable energy system if certification is likely to result in total incentive payments made under the Production Incentive Program in excess of \$110 million. Although the application period under the Production Incentive Program extends to June 30, 2021, because of the \$110 million statewide incentive payment cap, the WSU Energy Program does not intend to review any applications for certification received after June 14, 2019.

#### Community Solar Projects.

Under the Production Incentive Program, a "community solar project" is a solar energy system that has a direct current nameplate generating capacity no greater than 1,000 kilowatts. A community solar project that has a generating capacity greater than 500 kilowatts must be subject to a standard interconnection agreement with the utility serving the site of the project. A community solar project must be administered by a utility, nonprofit organization, or local housing authority and must have at least 10 participants, or one participant for every 10 kilowatts of direct current nameplate capacity, whichever is greater. Except for community solar projects administered in cooperation with a joint operating agency, each participant must be a customer of the utility providing service at the site of the community solar project.

The administrator of a community solar project must provide each project participant with a disclosure form containing all material terms and conditions of participation in the project.

The Utilities and Transportation Commission (UTC) must publish, without disclosing proprietary information, a list of:

- entities other than utilities that organize and administer community solar projects; and
- community solar projects and related programs and services offered by investor-owned utilities.

If a consumer-owned utility opts to provide a community solar program or contracts with a nonutility administrator to offer a community solar program, the governing body of the consumer-owned utility must publish, without disclosing proprietary information, a list of the nonutility administrators contracted by the utility as part of its community solar program.

Violation of the reporting and disclosure requirements for administrators of community solar projects is a violation of the Consumer Protection Act.

Production Incentive Certification and Payments.

Certification of eligibility under the Production Incentive Program is valid for the program term.

"Program term" for a community solar project, shared commercial solar project, or any other renewable energy system, means eight years, or until cumulative incentive payments for electricity produced by the project reach 50 percent of the total system price (including applicable sales tax), whichever occurs first.

The applicant or, in the case of a community solar project or shared commercial solar project, the participant, is entitled to receive incentive payments for electricity generated for the program term from the date the renewable energy system commences operation.

The incentive rate available depends on the fiscal year of certification, the system type, and whether the system is eligible for a made-in-Washington bonus rate. A renewable energy system or community solar project is eligible for a made-in-Washington bonus rate if its solar modules, wind turbine, or tower is made in Washington. The incentive rates available under the Production Incentive Program are as follows:

<b>Fiscal year of system certification</b>	<b>Base rate - residential-scale</b>	<b>Base rate - commercial-scale</b>	<b>Base rate - community solar</b>	<b>Base rate - shared commercial solar</b>	<b>Made-in-Washington bonus rate</b>
2018	\$0.16	\$0.06	\$0.16	\$0.06	\$0.05
2019	\$0.14	\$0.04	\$0.14	\$0.04	\$0.04
2020	\$0.12	\$0.02	\$0.12	\$0.02	\$0.03
2021	\$0.10	\$0.02	\$0.10	\$0.02	\$0.02

No person, business, or household is eligible to receive production incentive payments of more than:

- \$5,000 per year for residential-scale systems or community solar projects;
- \$25,000 per year for commercial-scale systems; or
- \$35,000 per year for shared commercial solar projects.

Public Utility Tax Credits.

An electric utility may claim a credit against its public utility tax obligations for incentive payments made by the utility to a customer under the Legacy Program or the Production Incentive Program.

An electric utility may claim an annual credit of up to 1.5 percent of its taxable power sales generated in calendar year 2014 or \$250,000, whichever is greater. The credit cannot exceed the amount of tax owed by the utility and cannot be refunded.

No credits may be claimed by an electric utility under the Legacy Program after June 30, 2021. No credits may be claimed by an electric utility under the Production Incentive Program after June 30, 2030.

World Trade Organization Panel Report.

On September 9, 2016, India requested consultations with the United States regarding domestic content requirements and incentives for renewable energy systems instituted by state governments, including Washington. The Request for Consultations specifically named Washington's Renewable Energy Cost Recovery Incentive Payment Program under chapter 82.16 RCW (the Legacy Program) as it existed in 2016.

On June 27, 2019, a World Trade Organization (WTO) panel issued a report finding that the made-in-Washington incentives under the Legacy Program are inconsistent with Article III, section 4 of the General Agreement on Tariffs and Trade (GATT) 1994 because they provide an advantage for the use of domestic products, which amounts to less favorable treatment for similar imported products. The panel recommended that the WTO's Dispute Settlement Body request the United States to bring the incentives provided under the Legacy Program into conformity with its obligations under the GATT 1994.

The panel report also found that the made-in-Washington bonus rate provided under the Production Incentive Program established in 2017 does not represent an amendment to the bonus rate under the Legacy Program but is instead a distinct measure that falls outside the terms of the panel's reference, and thus was not included in the panel's review or recommendations.

**Summary of Engrossed Substitute Bill:**

Renewable Energy Production Incentive Program.

The application period for the Renewable Energy Production Incentive Program (Production Incentive Program) terminates June 30, 2020, rather than June 30, 2021.

If a community solar project application is in precertification status under the Production Incentive Program as of June 30, 2020, the project applicant must continue in that status until it is certified by the Washington State University Extension Energy Program (WSU Energy Program) or its precertification expires.

Community solar projects that are in precertification status under the Production Incentive Program as of June 30, 2020, may not apply for precertification for that same project under the Community Solar Expansion Program that begins July 1, 2020.

Community Solar Expansion Program.

Beginning July 1, 2020, through June 30, 2031, an administrator of an eligible community solar project may submit an application to the WSU Energy Program to receive a precertification for the project. Projects with precertification applications approved by the WSU Energy Program have two years to complete their projects and apply for full certification. By certifying qualified projects, the WSU Energy Program authorizes the utility serving the site of a community solar project in the state to remit a one-time low-income community solar incentive payment to the community solar project administrator,

who accepts the payment on behalf of, and for the purpose of providing direct benefits to, the project's qualifying subscribers.

"Qualifying subscriber" means a low-income subscriber, low-income service provider subscriber, tribal agency subscriber, or public agency subscriber. For tribal agency subscribers and public agency subscribers, only that portion of their subscription to a community solar project that is demonstrated to benefit low-income beneficiaries is considered a qualifying subscriber.

A low-income community solar incentive payment equals the sum of:

- an amount, not to exceed \$20,000 per community solar project, equal to the community solar project's administrative costs related to administering the project for qualifying subscribers; and
- an amount that does not exceed 100 percent of the proportional cost of the share of the community solar project that provides direct benefits to qualifying subscribers.

In addition to the one-time low-income community solar incentive payment, a participating utility must also provide the administrator of a community solar project the following compensation for the generation of electricity from the certified project:

- for a community solar project that has an alternating current nameplate capacity greater than 12 kilowatts but no greater than 100 kilowatts, and that is connected behind the electric service meter, compensation must be determined in accordance with the state's net metering requirements; and
- for a community solar project that has an alternating current nameplate capacity greater than 100 kilowatts but no greater than 199 kilowatts, compensation must be determined at a rate set by the participating utility.

A utility may authorize the administrator of a community solar project to provide compensation for the generation of electricity from a certified project to the project subscribers on behalf of the utility.

A utility's participation in the Community Solar Expansion Program is voluntary.

The WSU Energy Program may issue certifications authorizing low-income community solar incentive payments in a total statewide amount not to exceed \$20 million and subject to the following dollar limits:

- for fiscal year 2021, \$300,000; and
- for each biennium beginning on or after July 1, 2021, \$5 million.

For the first year of each full biennium for which funds are available for incentive payments, the amount available to each utility to pay low-income community solar incentive payments to certified community solar projects is proportional to the amount of electricity provided to each utility's retail electric customers against the total retail sales of electricity by all electric utilities in the state. For the second year of each full biennium, any amounts not reserved for precertified community solar projects in the first year will be made available on a first come, first served basis to utilities that have not reached their individual public utility tax (PUT) limits.

Prior to obtaining certification, the administrator of an eligible community solar project must apply for precertification against the funds available for incentive payments under the Community Solar Expansion Program in order to be guaranteed a low-income community solar incentive payment. The application for precertification must include, at a minimum:

- a demonstration of how the project will deliver direct benefits to low-income subscribers; and
- any other information the WSU Energy Program deems necessary in determining eligibility for precertification.

The WSU Energy Program must collect a one-time fee for precertification applications of \$500 per applicant. The WSU Energy Program must deposit all revenue from this fee into the State General Fund.

The WSU Energy Program must review each project for reasonable cost and financial structure, with a targeted cost of \$3 per watt of installed system capacity that is designated for a community solar project's qualifying subscribers. The WSU Energy Program may approve an application for a project that costs more or less than \$3 per watt of installed system capacity based on a review of the project, documents submitted by the project applicant, and available data. Project cost evaluations must exclude costs associated with energy storage systems.

The WSU Energy Program may review the cost per watt target prior to each fiscal biennium and is authorized to determine a new cost per watt target.

Within 60 days of receipt of a notification of project certification from the WSU Energy Program, the utility serving the site of the certified community solar project must remit the applicable low-income community solar incentive payment to the project administrator.

No certification may be issued by the WSU Energy Program under the Community Solar Expansion Program after June 30, 2033.

#### Community Solar Project Eligibility Requirements.

In order to receive certification for a low-income community solar incentive payment beginning July 1, 2020, a community solar project must meet certain requirements, including:

- the administrator of the community solar project must be a utility, nonprofit, or other local housing authority;
- the community solar project must have an alternating current nameplate capacity that is greater than 12 kilowatts but no greater than 199 kilowatts, and must have at least two subscribers or one low-income service provider subscriber; and
- verification that an individual household subscriber meets the definition of low-income must be provided to the administrator by an entity with authority to maintain the confidentiality of the income status of the low-income subscriber.

#### Public Utility Tax Credits.

Beginning July 1, 2020, an electric utility is allowed a credit against its PUT obligations in an amount equal to energy burden reduction incentive payments made under the Community Solar Expansion Program.

The PUT credit for the fiscal year may not exceed 1.5 percent of the business's taxable power sales generated in calendar year 2014 or \$250,000, whichever is greater. The credit may not exceed the tax that would otherwise be due. Refunds may not be granted in the place of credits.

The right to earn PUT credits for energy burden reduction incentive payments expires June 30, 2034. Credits may not be claimed after June 30, 2035.

#### **EFFECT OF SENATE AMENDMENT(S):**

##### The Senate amendment:

- allows both shared commercial solar projects and community solar projects precertified under the Renewable Energy Production Incentive Program to continue in that status until the earlier of final certification by the Washington State University Extension Energy Program (WSU Energy Program) or December 31, 2021;
- extends the allowable precertification status for both shared commercial solar projects and community solar projects under the Renewable Energy Production Incentive Program from one year to two years;
- removes the provision prohibiting a light and power business from applying expenditures not used to earn a public utility tax credit in one fiscal year to earn credits in subsequent years;
- amends the definition of "administrator" under the new Community Solar Expansion Program to include tribal housing authorities that only administer community solar projects on tribal lands or lands held in trust for a federally recognized tribe by the United States for subscribers who are tribal members;
- clarifies that the compensation for the generation of electricity from a community solar project that is no greater than 100 kilowatts must be provided to the metered customer receiving service at the situs of the meter;
- clarifies that for all other community solar projects, compensation must be determined at a value set by the participating utility and paid to the administrator or subscribers according to the project agreement;
- allows an administrator to deduct ongoing administrative costs from compensation provided from power generation, provided those costs are identified in the subscription agreement.
- requires an administrator that receives compensation for the generation of electricity from its utility to provide that compensation to the project subscribers;
- requires that annually by March 1, for 10 years after project certification, the provider of compensation for the generation of electricity to the subscriber must provided the WSU Energy Program with specified information for the preceding year;
- requires the WSU Energy Program to attempt to equitably distribute incentive funds throughout the state;
- requires the WSU Energy Program to regularly publish and update guidelines for how it will manage the allocation of available funding;
- requires that a project administrator's required signed statement to include the incentive amount and the distribution of estimated benefits to qualifying subscribers;  
and
- makes technical corrections.



**Appropriation:** None.

**Fiscal Note:** Available.

**Effective Date:** The bill contains an emergency clause and takes effect immediately.

**Staff Summary of Public Testimony (Environment & Energy):**

(In support) Community solar is not new to this body or to this state. There have been a number of very successful community solar projects across Washington. Community solar allows people who do not have access to rooftop solar to participate in the clean energy transition by subscribing to a large, off-site project. This bill makes an effort to include low-to-moderate-income customers and allow them to reduce their electricity bills. The intent of this bill is to hold utilities harmless in allowing community solar meter aggregation by making project administrators responsible for the cost of utility billing upgrades, rather than the utilities themselves.

(Opposed) This bill makes changes to the net metering statute, which the Legislature just amended in 2019. This bill would essentially enable virtual net metering. This bill would allow any community solar administrator to participate in meter aggregation, rather than just those community solar administrators that qualify from the Community Solar Expansion Program. This bill would allow the insertion of a third party in the relationship between rural electric cooperatives and their customer-owners.

(Other) There are concerns about how the income levels and nonprofit organizations are defined in this bill. The definition of "low-to-moderate income" used in the bill is not used elsewhere in statute. The definition of low-to-moderate income service provider is too limited. A technical assistance position should be created to help community groups navigate community solar programs. This bill would not be the most cost-effective approach for the state to achieve its greenhouse gas reduction goals. This bill is inefficient and ineffective from an environmental standpoint. This bill would dilute the focus of the Washington Clean Energy Transformation Act on low-income customers.

**Staff Summary of Public Testimony (Appropriations):**

(In support) The bill provides access to solar projects for low-income households who have previously been excluded from the programs. Prior concerns have been addressed regarding not having additional obligations placed on the current system due to these changes. Attention should be paid to making the incentives serve the largest number of low-income customers as possible. Solar energy can help mitigate climate change, and this bill can begin to implement those changes for more people.

(Opposed) None.

(Other) The policy is going in the right direction, but some details need to be addressed. Twenty million dollars in incentives specifically focused on low-income residents will decrease the barrier to entry. The focus on deploying money at the beginning of projects will assist in developers capitalizing on the incentive. Since there is a limit on the amount of

funds to be allocated, additional attention should be paid to make sure projects are reasonably priced to maximize access.

**Persons Testifying** (Environment & Energy): (In support) Representative Doglio, prime sponsor; Dave Warren and Mason Rolph, Olympia Community Solar; Brad Boswell, Solar Installers of Washington; Sheila Riggs and Todd Currier, Washington State University Extension Energy Program; and Phyllis Farrell, League of Women Voters.

(Opposed) Kent Lopez, Washington Rural Electric Cooperative Association; Laura Wilkeson, Puget Sound Energy; John Rothlin, Avista; Kathleen Collins, PacifiCorp; Nicolas Garcia, Washington Public Utility Districts Association; and Marian Dacca, Tacoma Public Utilities and Tacoma Power.

(Other) Clark McIsaac, Snohomish Public Utility District; David Mendoza, Front and Centered; Todd Myers, Washington Policy Center; and Sarah Vorpahl, Department of Commerce.

**Persons Testifying** (Appropriations): (In support) Dave Warren, Olympia Community Solar and Silfab Solar; John Rothlin, Avista Corporation; and Stella Gitchos, Liberty Bell High School Climate Action Group.

(Other) Laura Wilkeson, Puget Sound Energy; and Kathleen Collins, PacifiCorp.

**Persons Signed In To Testify But Not Testifying** (Environment & Energy): None.

**Persons Signed In To Testify But Not Testifying** (Appropriations): None.