CERTIFICATION OF ENROLLMENT

SUBSTITUTE HOUSE BILL 2129

60th Legislature 2007 Regular Session

Passed by the House April 17, 2007 Yeas 97 Nays 0

Speaker of the House of Representatives

Passed by the Senate April 13, 2007 Yeas 46 Nays 2 _ _ .

I, Richard Nafziger, Chief Clerk of the House of Representatives of the State of Washington, do hereby certify that the attached is **SUBSTITUTE HOUSE BILL 2129** as passed by the House of Representatives and the Senate on the dates hereon set forth.

CERTIFICATE

Chief Clerk

President of the Senate

Approved

FILED

Secretary of State State of Washington

Governor of the State of Washington

SUBSTITUTE HOUSE BILL 2129

AS AMENDED BY THE SENATE

Passed Legislature - 2007 Regular Session

State of Washington 60th Legislature 2007 Regular Session

By House Committee on Technology, Energy & Communications (originally sponsored by Representatives VanDeWege, Hudgins, Morris, Eddy, Crouse, Hankins, McCoy, Takko, Hurst, McCune and Chase)

READ FIRST TIME 02/23/07.

1 AN ACT Relating to geothermal resources; and amending RCW 2 78.60.070, 78.60.100, 78.60.130, 78.60.200, 78.60.210, 78.60.230, and 3 43.30.490.

4 BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF WASHINGTON:

5 **Sec. 1.** RCW 78.60.070 and 1974 ex.s. c 43 s 7 are each amended to 6 read as follows:

7 (1) Any person proposing to drill a well or redrill an abandoned 8 well for geothermal resources shall file with the department a written 9 application for a permit to commence such drilling or redrilling on a 10 form prescribed by the department accompanied by a permit fee of two 11 hundred dollars. The department shall forward a duplicate copy to the 12 department of ecology within ten days of filing.

(2) Upon receipt of a proper application relating to drilling or redrilling the department shall set a date, time, and place for a public hearing on the application, which hearing shall be in the county in which the drilling or redrilling is proposed to be made, and shall instruct the applicant to publish notices of such application and hearing by such means and within such time as the department shall prescribe. The department shall require that the notice so prescribed

1 shall be published twice in a newspaper of general circulation within 2 the county in which the drilling or redrilling is proposed to be made 3 and in such other appropriate information media as the department may 4 direct.

(3) Any person proposing to drill a core hole for the purpose of 5 gathering geothermal data, including but not restricted to heat flow, 6 7 temperature gradients, and rock conductivity, shall be required to obtain a single permit for each ((geothermal area)) core hole according 8 to subsection (1) of this section, ((except that no)) including a 9 permit fee ((shall be required)) for each core hole, but no notice need 10 be published, and no hearing need be held. Such core holes that 11 penetrate more than seven hundred and fifty feet into bedrock shall be 12 13 deemed geothermal test wells and subject to the payment of a permit fee 14 and to the requirement in subsection (2) of this section for public notices and hearing. In the event geothermal energy is discovered in 15 16 a core hole, the hole shall be deemed a geothermal well and subject to 17 the permit fee, notices, and hearing. Such core holes as described by this subsection are subject to all other provisions of this chapter, 18 19 including a bond or other security as specified in RCW ((79.76.130))20 78.60.130.

(4) All moneys paid to the department under this section shall bedeposited with the state treasurer for credit to the general fund.

23 **Sec. 2.** RCW 78.60.100 and 1974 ex.s. c 43 s 10 are each amended to 24 read as follows:

25 Any well <u>or core hole</u> drilled under authority of this chapter from 26 which:

(1) It is not technologically practical to derive the energy to produce electricity commercially, or the owner or operator has no intention of deriving energy to produce electricity commercially, and

30 (2) Usable minerals cannot be derived, or the owner or operator has 31 no intention of deriving usable minerals, shall be plugged and abandoned as provided in this chapter or, upon the owner's or 32 operator's written application to the department of natural resources 33 and with the concurrence and approval of the department of ecology, 34 jurisdiction over the well may be transferred to the department of 35 36 ecology and, in such case, the well shall no longer be subject to the 37 provisions of this chapter but shall be subject to any applicable laws

and ((regulations)) rules relating to wells drilled for appropriation and use of ground waters. If an application is made to transfer jurisdiction, a copy of all logs, records, histories, and descriptions shall be provided to the department of ecology by the applicant.

5 **Sec. 3.** RCW 78.60.130 and 1974 ex.s. c 43 s 13 are each amended to 6 read as follows:

7 Every operator who engages in the drilling, redrilling, or deepening of any well or core hole shall file with the department a 8 reasonable bond or bonds with good and sufficient surety, or the 9 equivalent thereof, acceptable to the department, conditioned on 10 11 compliance with the provisions of this chapter and all rules and 12 ((regulations and)) permit conditions adopted pursuant to this chapter. 13 This performance bond shall be executed in favor of and approved by the 14 department.

In lieu of a bond the operator may file with the department a cash deposit, negotiable securities acceptable to the department, or an assignment of a savings account in a Washington bank on an assignment form prescribed by the department. The department, in its discretion, may accept a single surety or security arrangement covering more than one well <u>or core hole</u>.

21 **Sec. 4.** RCW 78.60.200 and 1974 ex.s. c 43 s 20 are each amended to 22 read as follows:

(1) The owner or operator of any well <u>or core hole</u> shall keep or
cause to be kept careful and accurate logs, <u>including but not</u>
<u>restricted to heat flow, temperature gradients, and rock conductivity</u>
<u>logs, records, descriptions, and histories of the drilling, redrilling,</u>
or deepening of the well.

All logs, including but not restricted to heat flow, 28 (2) 29 temperature gradients, and rock conductivity logs, records, histories, 30 and descriptions referred to in subsection (1) of this section shall be kept in the local office of the owner or operator, and together with 31 32 other reports of the owner or operator shall be subject during business hours to inspection by the department. Each owner or operator, upon 33 34 written request from the department, shall file with the department 35 ((a)) one paper and one electronic copy of the logs, including but not restricted to heat flow, temperature gradients, and rock conductivity 36

logs, records, histories, descriptions, or other records or portions thereof pertaining to the geothermal drilling or operation underway or suspended.

4 Sec. 5. RCW 78.60.210 and 1974 ex.s. c 43 s 21 are each amended to 5 read as follows:

Upon completion or plugging and abandonment of any well or core 6 7 hole or upon the suspension of operations conducted with respect to any well or core hole for a period of at least six months, one paper and 8 9 one electronic copy of ((the)) logs, including but not restricted to heat flow, temperature gradients, and rock conductivity logs, core 10 11 ((record)), electric log, history, and all other logs and surveys that 12 may have been run on the well, shall be filed with the department within thirty days after such completion, plugging and abandonment, or 13 14 six months' suspension.

15 Sec. 6. RCW 78.60.230 and 1974 ex.s. c 43 s 23 are each amended to 16 read as follows:

(1) The records of any owner or operator, when filed with the 17 18 department as provided in this chapter, shall be confidential and shall 19 be open to inspection only to personnel of the department for the 20 purpose of carrying out the provisions of this chapter and to those 21 authorized in writing by such owner or operator, until the expiration 22 of a twenty-four month confidential period to begin at the date of 23 commencement of production or of abandonment of the well or core hole. After expiration of the twenty-four month confidential period, the 24 25 department shall ensure all logs and surveys that may have been run on the well or core hole are preserved in an electronic data system and 26 made available to the public. 27

(2) Such records shall in no case, except as provided in this 28 29 chapter, be available as evidence in court proceedings. No officer, 30 employee, or member of the department shall be allowed to give testimony as to the contents of such records, except as provided in 31 this chapter for the review of a decision of the department or in any 32 proceeding initiated for the enforcement of an order of the department, 33 34 for the enforcement of a lien created by the enforcement of this 35 chapter, or for use as evidence in criminal proceedings arising out of 36 such records or the statements upon which they are based.

1 **Sec. 7.** RCW 43.30.490 and 2003 c 70 s 2 are each amended to read 2 as follows:

3 (1) The department may enter into a written cost-reimbursement agreement with a permit or lease applicant or project proponent to 4 recover from the applicant or proponent the reasonable costs incurred 5 by the department in carrying out the requirements of this chapter, as 6 7 well as the requirements of other relevant laws, as they relate to permit coordination, environmental review, application 8 review, technical studies, ((and)) permit or lease processing, and monitoring 9 10 for permit compliance. The cost-reimbursement agreement shall identify the specific tasks, costs, and schedule for work to be conducted under 11 12 the agreement. ((An applicant for a lease issued under chapter 79.90 13 RCW may not enter into a cost-reimbursement agreement under this section for projects conducted under the lease.)) 14

15 (2) The written cost-reimbursement agreement shall be negotiated with the permit or lease applicant or project proponent. 16 Under the 17 provisions of a cost-reimbursement agreement, funds from the applicant 18 or proponent shall be used by the department to contract with an independent consultant to carry out the work covered by the cost-19 reimbursement agreement. The department may also use funds provided 20 21 under a cost-reimbursement agreement to assign current staff to review 22 the work of the consultant, to provide necessary technical assistance when an independent consultant with comparable technical skills is 23 24 unavailable, and to recover reasonable and necessary direct and indirect costs that arise from processing the permit or lease. 25 The 26 department shall, in developing the agreement, ensure that final 27 decisions that involve policy matters are made by the agency and not by 28 the consultant. The department shall make an estimate of the number of permanent staff hours to process the permits or leases, and shall 29 30 contract with consultants to replace the time and functions committed by these permanent staff to the project. The billing process shall 31 32 provide for accurate time and cost accounting and may include a billing cycle that provides for progress payments. Use of cost-reimbursement 33 agreements shall not reduce the current level of staff available to 34 35 work on permits or leases not covered by cost-reimbursement agreements. 36 The department may not use any funds under a cost-reimbursement 37 agreement to replace or supplant existing funding. The restrictions of

chapter 42.52 RCW apply to any cost-reimbursement agreement, and to any
person hired as a result of a cost-reimbursement agreement.

3 (((3) The department may not enter into any new cost reimbursement 4 agreements on or after July 1, 2007. The department may continue to 5 administer any cost-reimbursement agreement that was entered into 6 before July 1, 2007, until the project is completed.))

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