## 2510-S AMH FEYJ HUGH 181

## <u>SHB 2510</u> - H AMD TO H AMD (H-4696.1/18) 1025 By Representative Fey

1 On page 2, at the beginning of line 4 of the striking amendment, 2 strike all material through "<u>year</u>" on line 6 and insert "hundred 3 <u>ninety-nine</u> kilowatts <u>and is sized no greater than the capacity</u> 4 <u>required to meet one hundred percent of the customer-generator's total</u> 5 electricity consumption during the previous year"

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7 On page 5, line 12 of the striking amendment, after "On" insert 8 "March 31st or"

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10 On page 5, line 13 of the striking amendment, after "previous" 11 strike "year" and insert "((<del>year</del>)) <u>twelve months</u>"

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13 On page 5, after line 15 of the striking amendment, insert the 14 following:

15 "<u>NEW SECTION.</u> Sec. 4. A new section is added to chapter 80.60 16 RCW to read as follows:

17 (1) The department of commerce shall convene a work group to 18 identify issues and laws associated with the future of net metering. 19 The work group shall include representatives from consumer-owned 20 utilities, investor-owned utilities, the utilities and 21 transportation commission, the solar industry, and any other 22 relevant participants.

(2) The department shall provide the work group's report to the 24 appropriate committees of the legislature by December 1, 2019. As 25 part of the report, the work group must consider the reduction in 26 utility income associated with different levels of net metering and 27 the increase necessary in retail electric rates to affected rate 1 classes to recover that income. The work group must specifically 2 evaluate the effect of needed changes to electric rates on low-3 income customers. The work group should evaluate the differences in 4 income and rate effects among: consumer-owned and investor-owned 5 utilities; large and small utilities; and urban, suburban, and rural 6 utilities. Based on this information, the work group must report a 7 range of potential net metering policies and the impact of those 8 policies to each identified type of utility. The work group may 9 identify a preferred net metering policy applicable to all utilities 10 in the state or a set of policies applicable to each type of 11 utility. The work group shall also provide an inventory of other 12 state net metering laws and assess their applicability to the 13 circumstances of different types of utilities in Washington state.

14 (3) This section expires June 30, 2020."

EFFECT: Requires that a net metering system have an electrical generating capacity of not more than 199 kilowatts and be sized no greater than the capacity required to meet 100 percent of the customer-generator's total electricity consumption during the previous year. Establishes that any unused net metering credit accumulated during the previous 12 months be granted to the electric utility on March 31 or April 30 of each calendar year. Requires the Department of Commerce to convene a net metering work group.

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