HOUSE BILL 1519

State of Washington 65th Legislature 2017 Regular Session

By Representatives Blake, J. Walsh, and Muri

Read first time 01/23/17. Referred to Committee on Technology & Economic Development.

- AN ACT Relating to allowing incremental electricity produced as a 1 2 result of certain capital investment projects to qualify as an eligible renewable resource under the energy independence act; and 3
- 4 amending RCW 19.285.030 and 19.285.080.
- BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF WASHINGTON: 5
- 6 Sec. 1. RCW 19.285.030 and 2014 c 45 s 1 are each amended to 7 read as follows:
- The definitions in this section apply throughout this chapter 8 9 unless the context clearly requires otherwise.
- (1) "Attorney general" means the Washington state office of the 10 11 attorney general.
- (2) "Auditor" means: (a) The Washington state auditor's office or 12 13 its designee for qualifying utilities under its jurisdiction that are 14 not investor-owned utilities; or (b) an independent auditor selected 15 by a qualifying utility that is not under the jurisdiction of the 16 state auditor and is not an investor-owned utility.
- "Biomass energy" includes: (i) Organic by-products of 17 18 pulping and the wood manufacturing process; (ii) animal manure; (iii) solid organic fuels from wood; (iv) forest or field residues; (v) 19 untreated wooden demolition or construction debris; (vi) food waste 20

HB 1519 p. 1

and food processing residuals; (vii) liquors derived from algae; (viii) dedicated energy crops; and (ix) yard waste.

3

4

5

22

2324

25

26

27

2829

30 31

32

33

34

3536

37

- (b) "Biomass energy" does not include: (i) Wood pieces that have been treated with chemical preservatives such as creosote, pentachlorophenol, or copper-chrome-arsenic; (ii) wood from old growth forests; or (iii) municipal solid waste.
- 7 (4) "Coal transition power" has the same meaning as defined in 8 RCW 80.80.010.
- 9 (5) "Commission" means the Washington state utilities and transportation commission.
- 11 (6) "Conservation" means any reduction in electric power 12 consumption resulting from increases in the efficiency of energy use, 13 production, or distribution.
- 14 (7) "Cost-effective" has the same meaning as defined in RCW 15 80.52.030.
- 16 (8) "Council" means the Washington state apprenticeship and 17 training council within the department of labor and industries.
- 18 (9) "Customer" means a person or entity that purchases 19 electricity for ultimate consumption and not for resale.
- 20 (10) "Department" means the department of commerce or its 21 successor.
 - (11) "Distributed generation" means an eligible renewable resource where the generation facility or any integrated cluster of such facilities has a generating capacity of not more than five megawatts.
 - (12) "Eligible renewable resource" means:
 - (a) Electricity from a generation facility powered by a renewable resource other than freshwater that commences operation after March 31, 1999, where: (i) The facility is located in the Pacific Northwest; or (ii) the electricity from the facility is delivered into Washington state on a real-time basis without shaping, storage, or integration services;
 - (b) Incremental electricity produced as a result of efficiency improvements completed after March 31, 1999, to hydroelectric generation projects owned by a qualifying utility and located in the Pacific Northwest where the additional generation does not result in new water diversions or impoundments;
- 38 (c) Hydroelectric generation from a project completed after March 39 31, 1999, where the generation facility is located in irrigation 40 pipes, irrigation canals, water pipes whose primary purpose is for

p. 2 HB 1519

conveyance of water for municipal use, and wastewater pipes located in Washington where the generation does not result in new water diversions or impoundments;

(d) Qualified biomass energy; ((or))

4

5

7

8

9

10

11 12

13

14

15

16 17

18

2425

26

2728

29

30 31

- (e) For a qualifying utility that serves customers in other states, electricity from a generation facility powered by a renewable resource other than freshwater that commences operation after March 31, 1999, where: (i) The facility is located within a state in which the qualifying utility serves retail electrical customers; and (ii) the qualifying utility owns the facility in whole or in part or has a long-term contract with the facility of at least twelve months or more; or
- (f) Incremental electricity produced as a result of a capital investment project completed after March 31, 1999, that increases, relative to a baseline level of generation prior to the capital investment project, the amount of electricity generated by a generation facility that commenced operation before March 31, 1999, and is powered by a renewable resource other than freshwater.
- 19 (13) "Investor-owned utility" has the same meaning as defined in 20 RCW 19.29A.010.
- 21 (14) "Load" means the amount of kilowatt-hours of electricity 22 delivered in the most recently completed year by a qualifying utility 23 to its Washington retail customers.
 - (15)(a) "Nonpower attributes" means all environmentally related characteristics, exclusive of energy, capacity reliability, and other electrical power service attributes, that are associated with the generation of electricity from a renewable resource, including but not limited to the facility's fuel type, geographic location, vintage, qualification as an eligible renewable resource, and avoided emissions of pollutants to the air, soil, or water, and avoided emissions of carbon dioxide and other greenhouse gases.
- 32 (b) "Nonpower attributes" does not include any aspects, claims, characteristics, and benefits associated with the on-site capture and 33 destruction of methane or other greenhouse gases at a facility 34 through a digester system, landfill gas collection system, or other 35 36 mechanism, which may be separately marketable as greenhouse gas emission reduction credits, offsets, or similar tradable commodities. 37 However, these separate avoided emissions may not result 38 39 otherwise have the effect of attributing greenhouse gas emissions to 40 the electricity.

p. 3 HB 1519

- 1 (16) "Pacific Northwest" has the same meaning as defined for the 2 Bonneville power administration in section 3 of the Pacific Northwest 3 electric power planning and conservation act (94 Stat. 2698; 16 4 U.S.C. Sec. 839a).
- 5 (17) "Public facility" has the same meaning as defined in RCW 6 39.35C.010.
- 7 (18) "Qualified biomass energy" means electricity produced from a 8 biomass energy facility that: (a) Commenced operation before March 9 31, 1999; (b) contributes to the qualifying utility's load; and (c) 10 is owned either by: (i) A qualifying utility; or (ii) an industrial facility that is directly interconnected with electricity facilities 12 that are owned by a qualifying utility and capable of carrying electricity at transmission voltage.

14

15

16 17

18

19 20

21

22

2324

25

26

27

2829

30 31

32

- (19) "Qualifying utility" means an electric utility, as the term "electric utility" is defined in RCW 19.29A.010, that serves more than twenty-five thousand customers in the state of Washington. The number of customers served may be based on data reported by a utility in form 861, "annual electric utility report," filed with the energy information administration, United States department of energy.
- (20) "Renewable energy credit" means a tradable certificate of proof of at least one megawatt-hour of an eligible renewable resource where the generation facility is not powered by freshwater. The certificate includes all of the nonpower attributes associated with that one megawatt-hour of electricity, and the certificate is verified by a renewable energy credit tracking system selected by the department.
- (21) "Renewable resource" means: (a) Water; (b) wind; (c) solar energy; (d) geothermal energy; (e) landfill gas; (f) wave, ocean, or tidal power; (g) gas from sewage treatment facilities; (h) biodiesel fuel as defined in RCW 82.29A.135 that is not derived from crops raised on land cleared from old growth or first-growth forests where the clearing occurred after December 7, 2006; or (i) biomass energy.
- 33 (22) "Rule" means rules adopted by an agency or other entity of 34 Washington state government to carry out the intent and purposes of 35 this chapter.
- 36 (23) "Year" means the twelve-month period commencing January 1st 37 and ending December 31st.
- 38 **Sec. 2.** RCW 19.285.080 and 2007 c 1 s 8 are each amended to read 39 as follows:

p. 4 HB 1519

1 (1) The commission may adopt rules to ensure the proper implementation and enforcement of this chapter as it applies to investor-owned utilities. 3

2

20 21

22 23

- (2) The department shall adopt rules concerning only process, 4 timelines, and documentation to ensure the proper implementation of 5 б this chapter as it applies to qualifying utilities that are not investor-owned utilities. Those rules include, but are not limited 7 to, rules associated with a qualifying utility's development of 8 conservation targets under RCW 19.285.040(1); a qualifying utility's 9 decision to pursue alternative compliance in RCW 19.285.040(2) (d) or 10 (i) or 19.285.050(1); ((and)) the format and content of reports 11 12 required in RCW 19.285.070; and the development of a methodology for calculating baseline levels of generation under RCW 13 19.285.030(12)(f). Nothing in this subsection may be construed to 14 restrict the rate-making authority of the commission or a qualifying 15 16 utility as otherwise provided by law.
- 17 (3) The commission and department may coordinate in developing rules related to process, timelines, and documentation that are 18 necessary for implementation of this chapter. 19
 - (4) Pursuant to the administrative procedure act, chapter 34.05 RCW, rules needed for the implementation of this chapter must be adopted by December 31, 2007. These rules may be revised as needed to carry out the intent and purposes of this chapter.

--- END ---

p. 5 HB 1519