

**RCW 81.88.160 Gas pipeline company report to the commission—
Known leaks in pipelines—Information required—Estimated volume of
leaked gas—Provision of information on commission's website—
Transmission of information to department of ecology—Certain
information exempt from disclosure.** (1) Beginning March 15, 2021, and
on an annual basis thereafter, each gas pipeline company must submit a
report to the commission that includes:

(a) The total number of known leaks in pipelines owned by the gas
pipeline company as of January 1st of the year the report is
submitted;

(b) The total number of hazardous leaks eliminated or repaired
during the previous one-year period ending December 31st;

(c) The total number of nonhazardous leaks eliminated or repaired
during the previous one-year period ending December 31st;

(d) The total number of leaks scheduled for repair in the next
one-year period beginning January 1st of the year the report is
submitted. The data provided in this subsection (1)(d) does not
obligate the gas pipeline company to repair all leaks scheduled for
repair, nor does it prevent the gas pipeline company from prioritizing
its repair schedule based on new information and newly-identified
leaks.

(2) Natural gas leaks include all confirmed discoveries of
unintentional leak events, including leaks from: Corrosion failure;
natural force damage; excavation damage; other outside force damage;
pipe, weld, or joint failure; equipment failure; or other causes.

(3) The commission may determine information requirements for the
annual reports submitted under subsection (1) of this section
including, but not limited to:

(a) The approximate date and location of each leak from the gas
pipeline system detected by the company during its routine course of
inspection;

(b) The approximate date and location of each leak caused by
third-party excavation or other causes not attributable to the normal
operation or inspection practices of the company;

(c) Whether the reported leaks are included as part of a filing
submitted and approved by the commission under RCW 80.28.420;

(d) The volume of each leak, measured in carbon dioxide
equivalents and thousands of cubic feet, except that where an exact
volume of gas leaked cannot be identified, a gas pipeline company may
provide its best approximation;

(e) Whether the identified cause of each leak was from: Corrosion
failure; natural force damage; excavation damage; other outside force
damage; pipe, weld, or joint failure; equipment failure; or other
causes;

(f) The estimated market value of lost gas and the methodology
used to measure the loss of gas; and

(g) Any additional information required in an order approved by
the commission.

(4) The commission must use the data reported by gas pipeline
companies under this section, as well as other data reported by gas
pipeline companies to the commission and to the department of ecology,
to estimate the volume of leaked gas and associated greenhouse gas
emissions from operational practices in the state. The commission may
request additional information by order.

(5) By March 31, 2021, and on an annual basis thereafter, the
commission must provide on its public internet website aggregate data,

as submitted by gas pipeline companies under this section, concerning the volume and causes of gas leaks.

(6) By March 31, 2021, and on an annual basis thereafter, the commission must transmit to the department of ecology information on gas leakage in the state, as submitted by gas pipeline companies under this section.

(7) Those portions of reports submitted by gas pipeline companies to the commission under this section that contain proprietary data, trade secrets, or if disclosure would adversely affect public safety, are exempt from public inspection and copying under chapter 42.56 RCW.

(8) For the purposes of this section, "carbon dioxide equivalents" has the same meaning as provided in RCW 70A.45.010.

(9) Nothing in this section may be construed to preempt the process by which a gas pipeline company is required to petition relevant state or local authorities when seeking to expand the capacity of the company's gas transmission or distribution lines. [2021 c 65 § 101; 2020 c 32 § 3.]

Explanatory statement—2021 c 65: See note following RCW 53.54.030.

Intent—2020 c 32: See note following RCW 80.28.420.