AN ACT Relating to state laws that address climate change; amending RCW 70A.65.070, 70A.65.100, 70A.65.200, 70A.65.020, 70A.65.150, 70A.65.160, and 70A.65.230; and adding new sections to chapter 70A.65 RCW.

BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF WASHINGTON:

Sec. 1. RCW 70A.65.070 and 2021 c 316 s 9 are each amended to read as follows:

(1)(a) The department shall commence the program by January 1, 2023, by determining an emissions baseline establishing the proportionate share that the total greenhouse gas emissions of covered entities for the first compliance period bears to the total anthropogenic greenhouse gas emissions in the state during 2015 through 2019, based on data reported to the department under RCW 70A.15.2200 or provided as required by this chapter, as well as other relevant data. By October 1, 2022, the department shall adopt annual allowance budgets for the first compliance period of the program, calendar years 2023 through 2026, to be distributed from January 1, 2023, through December 31, 2026.

(b) By October 1, 2026, the department shall add to its emissions baseline by incorporating the proportionate share that the total greenhouse gas emissions of new covered entities in the second...
compliance period bear to the total anthropogenic greenhouse gas emissions in the state during ((2023)) 2015 through ((2025)) 2019.
In determining the addition to the baseline, the department may exclude a year from the determination if the department identifies that year to have been an outlier due to a state of emergency. The department shall adopt annual allowance budgets for the second compliance period of the program, calendar years 2027 through 2030, that will be distributed from January 1, 2027, through December 31, 2030.

(c) By October 1, 2028, the department shall adopt by rule the annual allowance budgets for calendar years 2031 through 2040.

(2) The annual allowance budgets must be set to achieve the share of reductions by covered entities necessary to achieve the 2030, 2040, and 2050 statewide emissions limits established in RCW 70A.45.020, based on data reported to the department under chapter 70A.15 RCW or provided as required by this chapter. Annual allowance budgets must be set such that the use of offsets as compliance instruments, consistent with RCW 70A.65.170, does not prevent the achievement of the emissions limits established in RCW 70A.45.020. In so setting annual allowance budgets, the department must reduce the annual allowance budget relative to the limits in an amount equivalent to offset use, or in accordance with a similar methodology adopted by the department. The department must adopt annual allowance budgets for the program on a calendar year basis that provide for progressively equivalent reductions year over year. An allowance distributed under the program, either directly by the department under RCW 70A.65.110 through 70A.65.130 or through auctions under RCW 70A.65.100, does not expire and may be held or banked consistent with RCW 70A.65.100(6) and 70A.65.150(1).

(3) The department must complete an evaluation by December 31, 2027, and by December 31, 2035, of the performance of the program, including its performance in reducing greenhouse gases. If the evaluation shows that adjustments to the annual allowance budgets are necessary for covered entities to achieve their proportionate share of the 2030 and 2040 emission reduction limits identified in RCW 70A.45.020, as applicable, the department shall adjust the annual allowance budgets accordingly. The department must complete additional evaluations of the performance of the program by December 31, 2040, and by December 31, 2045, and make any necessary adjustments in the annual allowance budgets to ensure that covered entities achieve their proportionate share of the 2050 emission...
reduction limit identified in RCW 70A.45.020. Nothing in this subsection precludes the department from making additional adjustments to annual allowance budgets as necessary to ensure successful achievement of the proportionate emission reduction limits by covered entities. The department shall determine and make public the circumstances, metrics, and processes that would initiate the public consideration of additional allowance budget adjustments to ensure successful achievement of the proportionate emission reduction limits.

(4) Data reported to the department under RCW 70A.15.2200 or provided as required by this chapter for 2015 through 2019 is deemed sufficient for the purpose of adopting annual allowance budgets and serving as the baseline by which covered entities demonstrate compliance under the first compliance period of the program. Data reported to the department under RCW 70A.15.2200 or provided as required by this chapter for 2023 through 2025 is deemed sufficient for adopting annual allowance budgets and serving as the baseline by which covered entities demonstrate compliance under the second compliance period of the program.

(5) The legislature intends to promote a growing and sustainable economy and to avoid leakage of emissions from manufacturing to other jurisdictions. Therefore, the legislature finds that implementation of this section is contingent upon the enactment of RCW 70A.65.110.

NEW SECTION. Sec. 2. A new section is added to chapter 70A.65 RCW to read as follows:

(1) A covered or opt-in entity has a compliance obligation for its emissions during each four-year compliance period, with the first compliance period commencing January 1, 2023. A covered or opt-in entity shall transfer a number of compliance instruments equal to the entity's covered emissions by November 1st of each calendar year in which a covered or opt-in entity has a compliance obligation. The department shall set by rule a percentage of compliance instruments that must be transferred in each year of the compliance period such that covered or opt-in entities are allowed to smooth their compliance obligation within the compliance period but must fully satisfy their compliance obligation over the course of the compliance period, in a manner similar to external greenhouse gas emissions trading programs in other jurisdictions. In meeting a given compliance obligation, a covered or opt-in entity may use allowances
issued in that compliance year, or allowances issued in any of the seven years immediately preceding that compliance year.

(2) Compliance occurs through the transfer of compliance instruments or price ceiling units, on or before the transfer date, from the holding account to the compliance account of the covered or opt-in entity as described in RCW 70A.65.080.

(3)(a) A covered entity with a facility eligible for use of price ceiling units under RCW 70A.65.160 may substitute the submission of compliance instruments with price ceiling units.

(b) A covered or opt-in entity submitting insufficient compliance instruments to meet its compliance obligation is subject to a penalty as provided in RCW 70A.65.200.

(4) Older vintage allowances must be retired before newer vintage allowances.

(5) A covered or opt-in entity may not borrow an allowance from a future allowance year to meet a current or past compliance obligation.

(6) Upon receipt by the department of all compliance instruments transferred by a covered entity or opt-in entity to meet its compliance obligation, the department shall retire the allowances or offset credits.

Sec. 3. RCW 70A.65.100 and 2021 c 316 s 12 are each amended to read as follows:

(1) Except as provided in RCW 70A.65.110, 70A.65.120, and 70A.65.130, the department shall distribute allowances through auctions as provided in this section and in rules adopted by the department to implement these sections. An allowance is not a property right.

(2)(a) The department shall hold a maximum of four auctions annually, plus any necessary reserve auctions. An auction may include allowances from the annual allowance budget of the current year and allowances from the annual allowance budgets from prior years that remain to be distributed. The department must transmit to the environmental justice council an auction notice at least 60 days prior to each auction, as well as a summary results report and a postauction public proceeds report within 60 days after each auction. The department must communicate the results of the previous calendar year's auctions to the environmental justice council on an annual basis beginning in 2024.
(b) The department must make future vintage allowances available through parallel auctions at least twice annually in addition to the auctions through which current vintage allowances are exclusively offered under (a) of this subsection.

(3) The department shall engage a qualified, independent contractor to run the auctions. The department shall also engage a qualified financial services administrator to hold the bid guarantees, evaluate bid guarantees, and inform the department of the value of bid guarantees once the bids are accepted.

(4) Auctions are open to covered entities, opt-in entities, and general market participants that are registered entities in good standing. The department shall adopt by rule the requirements for a registered entity to register and participate in a given auction.

(a) Registered entities intending to participate in an auction must submit an application to participate at least 30 days prior to the auction. The application must include the documentation required for review and approval by the department. A registered entity is eligible to participate only after receiving a notice of approval by the department.

(b) Each registered entity that elects to participate in the auction must have a different representative. Only a representative with an approved auction account is authorized to access the auction platform to submit an application or confirm the intent to bid for the registered entity, submit bids on behalf of the registered entity during the bidding window, or to download reports specific to the auction.

(5) The department may require a bid guarantee, payable to the financial services administrator, in an amount greater than or equal to the sum of the maximum value of the bids to be submitted by the registered entity.

(6) To protect the integrity of the auctions, a registered entity or group of registered entities with a direct corporate association are subject to auction purchase and holding limits. The department may impose additional limits if it deems necessary to protect the integrity and functioning of the auctions:

(a) A covered entity or an opt-in entity may not buy more than 10 percent of the allowances offered during a single auction;

(b) A general market participant may not buy more than four percent of the allowances offered during a single auction and may not
in aggregate own more than 10 percent of total allowances to be issued in a calendar year;

(c) No registered entity may buy more than the entity's bid guarantee; and

(d) No registered entity may buy allowances that would exceed the entity's holding limit at the time of the auction.

(7)(a) For fiscal year 2023, upon completion and verification of the auction results, the financial services administrator shall notify winning bidders and transfer the auction proceeds to the state treasurer for deposit as follows: (i) $127,341,000 must first be deposited into the carbon emissions reduction account created in RCW 70A.65.240; and (ii) the remaining auction proceeds to the climate investment account created in RCW 70A.65.250 and the air quality and health disparities improvement account created in RCW 70A.65.280.

(b) For fiscal year 2024, upon completion and verification of the auction results, the financial services administrator shall notify winning bidders and transfer the auction proceeds to the state treasurer for deposit as follows: (i) $356,697,000 must first be deposited into the carbon emissions reduction account created in RCW 70A.65.240; and (ii) the remaining auction proceeds to the climate investment account created in RCW 70A.65.250 and the air quality and health disparities improvement account created in RCW 70A.65.280.

(c) For fiscal year 2025, upon completion and verification of the auction results, the financial services administrator shall notify winning bidders and transfer the auction proceeds to the state treasurer for deposit as follows: (i) $366,558,000 must first be deposited into the carbon emissions reduction account created in RCW 70A.65.240; and (ii) the remaining auction proceeds to the climate investment account created in RCW 70A.65.250 and the air quality and health disparities improvement account created in RCW 70A.65.280.

(d) For fiscal years 2026 through 2037, upon completion and verification of the auction results, the financial services administrator shall notify winning bidders and transfer the auction proceeds to the state treasurer for deposit as follows: (i) $359,117,000 per year must first be deposited into the carbon emissions reduction account created in RCW 70A.65.240; and (ii) the remaining auction proceeds to the climate investment account created in RCW 70A.65.250 and the air quality and health disparities improvement account created in RCW 70A.65.280.
The deposits into the carbon emissions reduction account pursuant to (a) through (d) of this subsection must not exceed $5,200,000,000 over the first 16 years and any remaining auction proceeds must be deposited into the climate investment account created in RCW 70A.65.250 and the air quality and health disparities improvement account created in RCW 70A.65.280.

For fiscal year 2038 and each year thereafter, upon completion and verification of the auction results, the financial services administrator shall notify winning bidders and transfer the auction proceeds to the state treasurer for deposit as follows: (i) 50 percent of the auction proceeds to the carbon emissions reduction account created in RCW 70A.65.240; and (ii) the remaining auction proceeds to the climate investment account created in RCW 70A.65.250 and the air quality and health disparities improvement account created in RCW 70A.65.280.

The department shall adopt by rule provisions to guard against bidder collusion and minimize the potential for market manipulation. A registered entity may not release or disclose any bidding information including: Intent to participate or refrain from participation; auction approval status; intent to bid; bidding strategy; bid price or bid quantity; or information on the bid guarantee provided to the financial services administrator. The department may cancel or restrict a previously approved auction participation application or reject a new application if the department determines that a registered entity has:

(a) Provided false or misleading facts;
(b) Withheld material information that could influence a decision by the department;
(c) Violated any part of the auction rules;
(d) Violated registration requirements; or
(e) Violated any of the rules regarding the conduct of the auction.

The following information is confidential and is exempt from public disclosure:

(a) Bidding information as identified in subsection (8) of this section;
(b) Information contained in the secure, online electronic tracking system established by the department pursuant to RCW 70A.65.090(6);
(c) Financial or proprietary information submitted to the department pursuant to this chapter;

(d) Financial or proprietary information submitted to the independent contractor or the financial services administrator engaged by the department pursuant to subsection (3) of this section; and

(e) Financial or proprietary information submitted to a jurisdiction with which the department has entered into a linkage agreement pursuant to RCW 70A.65.210, and which is shared with the department, the independent contractor, or the financial services administrator pursuant to a linkage agreement.

(10) Any cancellation or restriction approved by the department under subsection (8) of this section may be permanent or for a specified number of auctions and the cancellation or restriction imposed is not exclusive and is in addition to the remedies that may be available pursuant to chapter 19.86 RCW or other state or federal laws, if applicable.

((11)) (11) The department shall design allowance auctions so as to allow, to the maximum extent practicable, linking with external greenhouse gas emissions trading programs in other jurisdictions and to facilitate the transfer of allowances when the state's program has entered into a linkage agreement with other external greenhouse gas emissions trading programs. The department may conduct auctions jointly with linked jurisdictions.

((12)) (12) In setting the number of allowances offered at each auction, the department shall consider the allowances in the marketplace due to the marketing of allowances issued as required under RCW 70A.65.110, 70A.65.120, and 70A.65.130 in the department's determination of the number of allowances to be offered at auction. The department shall offer only such number of allowances at each auction as will enhance the likelihood of achieving the goals of RCW 70A.45.020.

Sec. 4. RCW 70A.65.200 and 2021 c 316 s 23 are each amended to read as follows:

(1) All covered and opt-in entities are required to submit compliance instruments in a timely manner to meet the entities' compliance obligations and shall comply with all requirements for monitoring, reporting, holding, and transferring emission allowances and other provisions of this chapter.
(2) If a covered or opt-in entity does not submit sufficient compliance instruments to meet its compliance obligation by the specified transfer dates, a penalty of four allowances for every one compliance instrument that is missing must be submitted to the department within six months. When a covered entity or opt-in entity reasonably believes that it will be unable to meet a compliance obligation, the entity shall immediately notify the department. Upon receiving notification, the department shall issue an order requiring the entity to submit the penalty allowances.

(3) If a covered entity or opt-in entity fails to submit penalty allowances as required by subsection (2) of this section, the department must issue an order or issue a penalty of up to $10,000 per day per violation, or both, for failure to submit penalty allowances as required by subsection (2) of the section. The order may include a plan and schedule for coming into compliance.

(4) The department may issue a penalty of up to $50,000 per day per violation for violations of RCW 70A.65.100(8) (a) through (e).

(5) Except as provided in subsections (3) and (4) of this section, any person that violates the terms of this chapter or an order issued under this chapter incurs a penalty of up to $10,000 per day per violation for each day that the person does not comply. All penalties under subsections (3) and (4) of this section and this subsection must be deposited into the climate investment account created in RCW 70A.65.250.

(6) Orders and penalties issued under this chapter are appealable to the pollution control hearings board under chapter 43.21B RCW.

(7) For the first compliance period, the department may reduce the amount of the penalty by adjusting the monetary amount or the number of penalty allowances described in subsections (2) and (3) of this section.

(8) An electric utility or natural gas utility must notify its retail customers and the environmental justice council in published form within three months of paying a monetary penalty under this section.

(9)(a) No city, town, county, township, or other subdivision or municipal corporation of the state may implement a charge or tax based exclusively upon the quantity of greenhouse gas emissions.

(b) No state agency may adopt or enforce a program that regulates greenhouse gas emissions from a stationary source except as provided in this chapter.) greenhouse gas pricing or market-based
emissions cap and reduce program for stationary sources, or adopt or enforce emission limitations on greenhouse gas emissions from stationary sources except as:

(i) Provided in this chapter;
(ii) Authorized or directed by state statute; or
(iii) Required to implement a federal statute, rule, or program.
(c) This chapter preempts the provisions of chapter 173-442 WAC.

NEW SECTION. Sec. 5. A new section is added to chapter 70A.65 RCW to read as follows:

(1) The executive office of climate policy and accountability is established within the department. The office shall report to the director of the department.
(2) The primary purpose of the executive office of climate policy and accountability is to support Washington state's commitment to reduce greenhouse gas emissions, provide accountability to achieve the greenhouse gas limits established in RCW 70A.45.020, and provide an accurate greenhouse gas inventory. The office must aggressively implement laws and policies to achieve those limits including, but not limited to, the cap and invest program created under this chapter. The office is expected to represent the state on national and international greenhouse gas emissions reduction policies.
(3) The executive office of climate policy and accountability must be established by July 1, 2022, and staffing transfers must be complete by July 1, 2023.
(4) The executive office of climate policy and accountability must develop and present to the legislature a strategic climate work plan with performance milestones and accountability measures by January 31, 2024. The office must submit a legislative report on progress by January 31, 2025, and every two years thereafter.

Sec. 6. RCW 70A.65.020 and 2021 c 316 s 3 are each amended to read as follows:

(1) To ensure that the program created in RCW 70A.65.060 through 70A.65.210 achieves reductions in criteria pollutants as well as greenhouse gas emissions in overburdened communities highly impacted by air pollution, the department must:
   (a) Identify overburdened communities, which may be accomplished through the department's process to identify overburdened communities under chapter ((314, Laws of 2021)) 70A.02 RCW;
(b) Deploy an air monitoring network in overburdened communities to collect sufficient air quality data for the 2023 review and subsequent reviews of criteria pollutant reductions conducted under subsection (2) of this section; and

(c)(i) Within the identified overburdened communities, analyze and determine which sources are the greatest contributors of criteria pollutants and develop a high priority list of significant emitters.

(ii) Prior to listing any entity as a high priority emitter, the department must notify that entity and share the data used to rank that entity as a high priority emitter, and provide a period of not less than 60 days for the covered entity to submit more recent data or other information relevant to the designation of that entity as a high priority emitter.

(2)(a) Beginning in 2023, and every two years thereafter, the department must conduct a review to determine levels of criteria pollutants, as well as greenhouse gas emissions, in the overburdened communities identified under subsection (1) of this section. This review must also include an evaluation of initial and subsequent health impacts related to criteria pollution in overburdened communities. The department may conduct this evaluation jointly with the department of health.

(b) Once this review determines the levels of criteria pollutants in an identified overburdened community, then the department, in consultation with local air pollution control authorities, must:

(i) Establish air quality targets to achieve air quality consistent with whichever is more protective for human health:

(A) National ambient air quality standards established by the United States environmental protection agency; or

(B) The air quality experienced in neighboring communities that are not identified as overburdened;

(ii) Identify the stationary and mobile sources that are the greatest contributors of those emissions that are either increasing or not decreasing;

(iii) Achieve the reduction targets through adoption of emission control strategies or other methods;

(iv) Adopt, along with local air pollution control authorities, stricter air quality standards, emission standards, or emissions limitations on criteria pollutants, consistent with the authority of the department provided under RCW 70A.15.3000, and may consider
alternative mitigation actions that would reduce criteria pollution by similar amounts; and

(v) After adoption of the stricter air quality standards, emission standards, or emissions limitations on criteria pollutants under (b)(iv) of this subsection, issue an enforceable order or the local air authority must issue an enforceable order, as authorized under RCW 70A.15.1100, as necessary to comply with the stricter standards or limitations and the requirements of this section. The department or local air authority must initiate the process, including provision of notice to all relevant affected permittees or registered sources and to the public, to adopt and implement an enforceable order required under this subsection within six months of the adoption of standards or limitations under (b)(iv) of this subsection.

(c) Actions imposed under this section may not impose requirements on a permitted stationary source that are disproportionate to the permitted stationary source's contribution to air pollution compared to other permitted stationary sources and other sources of criteria pollutants in the overburdened community.

(3) An eligible facility sited after July 25, 2021, that receives allowances under RCW 70A.65.110 must mitigate increases in its emissions of particulate matter in overburdened communities due to its emissions.

(4)(a) The department must create and adopt a supplement to the department's community engagement plan developed pursuant to chapter 70A.02 RCW. The supplement must describe how the department will engage with overburdened communities and vulnerable populations in:

(i) Identifying emitters in overburdened communities; and

(ii) Monitoring and evaluating criteria pollutant emissions in those areas.

(b) The community engagement plan must include methods for outreach and communication with those who face barriers, language or otherwise, to participation.

Sec. 7. RCW 70A.65.150 and 2021 c 316 s 17 are each amended to read as follows:

(1) To help minimize allowance price volatility in the auction, the department shall adopt by rule an auction floor price and a schedule for the floor price to increase by a predetermined amount
every year. The department may not sell allowances at bids lower than
the auction floor price. The department's rules must specify holding
limits that determine the maximum number of allowances that may be
held for use or trade by a registered entity at any one time. The
department shall also establish (a reserve auction floor) a reserve
auction floor price to limit extraordinary prices and to determine
when to offer allowances through the allowance price containment
reserve auctions authorized under this section.

(2) For calendar years 2023 through 2026, the department must
place no less than two percent of the total number of allowances
available from the allowance budgets for those years in an allowance
price containment reserve. The reserve must be designed as a
mechanism to assist in containing compliance costs for covered and
opt-in entities in the event of unanticipated high costs for
compliance instruments.

(3)(a) The department shall adopt rules for holding auctions of
allowances from the price containment reserve when the settlement
prices in the preceding auction (approach) exceed the adopted
(auction ceiling) reserve auction floor price. The auction must be
separate from auctions of other allowances.

(b) Allowances must also be distributed from the allowance price
containment reserve by auction when new covered and opt-in entities
enter the program and allowances in the emissions containment reserve
under RCW 70A.65.140(5) are exhausted.

(4) Only covered and opt-in entities may participate in the
auction of allowances from the allowance price containment reserve.

(5) The process for reserve auctions is the same as the process
provided in RCW 70A.65.100 and the proceeds from reserve auctions
must be treated the same.

(6) The department shall by rule:

(a) Set the reserve auction floor price in advance of the reserve
auction. The department may choose to establish multiple price tiers
for the allowances from the reserve;

(b) Establish the requirements and schedule for the allowance
price containment reserve auctions; and

(c) Establish the amount of allowances to be placed in the
allowance price containment reserve after the first compliance period
ending in 2026.
Sec. 8. RCW 70A.65.160 and 2021 c 316 s 18 are each amended to read as follows:

(1) The department shall establish a price ceiling to provide cost protection for facilities obligated to comply with this chapter. The ceiling must be set at a level sufficient to facilitate investments to achieve further emission reductions beyond those enabled by the price ceiling, with the intent that investments accelerate the state's achievement of greenhouse gas limits established under RCW 70A.45.020. The price ceiling must increase annually in proportion to the (price floor) reserve auction floor price established in RCW 70A.65.150(1).

(2) In the event that no allowances remain in the allowance price containment reserve, the department must issue the number of price ceiling units for sale sufficient to provide cost protection for facilities as established under subsection (1) of this section. Purchases must be limited to entities that do not have sufficient eligible compliance instruments in their holding and compliance accounts for the next compliance period and these entities may only purchase what they need to meet their compliance obligation for the current compliance period. Price ceiling units may not be sold or transferred and must be retired for compliance in the current compliance period. A price ceiling unit is not a property right.

(3) Funds raised in connection with the sale of price ceiling units must be expended to achieve emissions reductions on at least a metric ton for metric ton basis that are real, permanent, quantifiable, verifiable, enforceable by the state, and in addition to any greenhouse gas emission reduction otherwise required by law or regulation and any other greenhouse gas emission reduction that otherwise would occur.

Sec. 9. RCW 70A.65.230 and 2021 c 316 s 26 are each amended to read as follows:

(1) It is the intent of the legislature that each year the total investments made through the carbon emissions reduction account created in RCW 70A.65.240, the climate commitment account created in RCW 70A.65.260, the natural climate solutions account created in RCW 70A.65.270, and the air quality and health disparities improvement account created in RCW 70A.65.280, achieve the following:

(a) A minimum of not less than 35 percent and a goal of 40 percent of total investments that provide direct and meaningful
benefits to vulnerable populations within the boundaries of overburdened communities identified under chapter ((314, Laws of 2021)) 70A.02 RCW; and

(b) In addition to the requirements of (a) of this subsection, a minimum of not less than 10 percent of total investments that are used for programs, activities, or projects formally supported by a resolution of an Indian tribe, with priority given to otherwise qualifying projects directly administered or proposed by an Indian tribe. An investment that meets the requirements of both this subsection (1)(b) and (a) of this subsection may count toward the minimum percentage targets for both subsections.

(2) The expenditure of moneys under this chapter must be consistent with applicable federal, state, and local laws, and treaty rights including, but not limited to, prohibitions on uses of funds imposed by the state Constitution.

(3) For the purposes of this section, "benefits" means investments or activities that:

(a) Reduce vulnerable population characteristics, environmental burdens, or associated risks that contribute significantly to the cumulative impact designation of ((highly impacted)) overburdened communities;

(b) Meaningfully protect an overburdened community from, or support community response to, the impacts of air pollution or climate change; or

(c) Meet a community need identified by vulnerable members of the overburdened community that is consistent with the intent of this chapter.

(4) The state must develop a process by which to evaluate the impacts of the investments made under this chapter, work across state agencies to develop and track priorities across the different eligible funding categories, and work with the environmental justice council pursuant to RCW 70A.65.040.

(5) No expenditures may be made from the carbon emissions reduction account created in RCW 70A.65.240, the climate investment account created in RCW 70A.65.250, or the air quality and health disparities improvement account created in RCW 70A.65.280 if, by April 1, 2023, the legislature has not considered and enacted request legislation brought forth by the department under RCW 70A.65.060 that outlines a compliance pathway specific to emissions-intensive, trade-
exposed businesses for achieving their proportionate share of the state's emissions reduction limits through 2050.

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