CERTIFICATION OF ENROLLMENT

### ENGROSSED SUBSTITUTE HOUSE BILL 2131

68th Legislature 2024 Regular Session

Passed by the House March 5, 2024 Yeas 96 Nays 0

## Speaker of the House of Representatives

Passed by the Senate March 1, 2024 Yeas 49 Nays 0

#### CERTIFICATE

I, Bernard Dean, Chief Clerk of the House of Representatives of the State of Washington, do hereby certify that the attached is ENGROSSED SUBSTITUTE HOUSE BILL 2131 as passed by the House of Representatives and the Senate on the dates hereon set forth.

Chief Clerk

President of the Senate

Approved

FILED

Secretary of State State of Washington

Governor of the State of Washington

#### ENGROSSED SUBSTITUTE HOUSE BILL 2131

AS AMENDED BY THE SENATE

Passed Legislature - 2024 Regular Session

# State of Washington 68th Legislature 2024 Regular Session

**By** House Environment & Energy (originally sponsored by Representatives Ramel, Slatter, Simmons, Reed, Riccelli, Doglio, and Hackney)

READ FIRST TIME 01/26/24.

AN ACT Relating to promoting the establishment of thermal energy networks; amending RCW 80.04.010 and 80.28.110; adding new sections to chapter 80.28 RCW; adding a new section to chapter 43.31 RCW; adding a new section to chapter 44.28 RCW; and adding a new section to chapter 54.16 RCW.

6 BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF WASHINGTON:

7 Sec. 1. RCW 80.04.010 and 2021 c 65 s 93 are each amended to 8 read as follows:

9 ((As used in this title, unless specifically defined otherwise or 10 unless the context indicates otherwise:)) The definitions in this 11 section apply throughout this title unless the context clearly 12 requires otherwise.

(1) "Automatic location identification" means a system by which information about a caller's location, including the seven-digit number or ten-digit number used to place a 911 call or a different seven-digit number or ten-digit number to which a return call can be made from the public switched network, is forwarded to a public safety answering point for display.

(2) "Automatic number identification" means a system that allows
 for the automatic display of the seven-digit or ten-digit number used
 to place a 911 call.

1 (3) "Battery charging facility" includes a "battery charging 2 station" and a "rapid charging station" as defined in RCW 82.08.816.

3 (4) "Cogeneration facility" means any machinery, equipment, 4 structure, process, or property, or any part thereof, installed or 5 acquired for the primary purpose of the sequential generation of 6 electrical or mechanical power and useful heat from the same primary 7 energy source or fuel.

8 (5) "Commission" means the utilities and transportation 9 commission.

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(6) "Commissioner" means one of the members of such commission.

11 (7) "Competitive telecommunications company" means a 12 telecommunications company which has been classified as such by the 13 commission pursuant to RCW 80.36.320.

14 (8) "Competitive telecommunications service" means a service 15 which has been classified as such by the commission pursuant to RCW 16 80.36.330.

17 (9) "Corporation" includes a corporation, company, association or 18 joint stock association.

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(10) "Department" means the department of health.

(11) "Electric plant" includes all real estate, fixtures and 20 21 personal property operated, owned, used or to be used for or in 22 connection with or to facilitate the generation, transmission, distribution, sale or furnishing of electricity for light, heat, or 23 power for hire; and any conduits, ducts or other devices, materials, 24 25 apparatus or property for containing, holding or carrying conductors 26 used or to be used for the transmission of electricity for light, 27 heat or power.

28 (12) (a) "Electrical company" includes any corporation, company, 29 association, joint stock association, partnership and person, their lessees, trustees or receivers appointed by any court whatsoever 30 31 (other than a railroad or street railroad company generating electricity solely for railroad or street railroad purposes or for 32 the use of its tenants and not for sale to others), and every city or 33 town owning, operating or managing any electric plant for hire within 34 this state. An electrical company may own, operate, or manage any 35 36 thermal energy network within this state.

37 <u>(b)</u> "Electrical company" does not include a company or person 38 employing a cogeneration facility solely for the generation of 39 electricity for its own use or the use of its tenants or for sale to 40 an electrical company, state or local public agency, municipal

corporation, or quasi municipal corporation engaged in the sale or
 distribution of electrical energy, but not for sale to others, unless
 such company or person is otherwise an electrical company.

4 (13) "Facilities" means lines, conduits, ducts, poles, wires,
5 cables, cross-arms, receivers, transmitters, instruments, machines,
6 appliances, instrumentalities and all devices, real estate,
7 easements, apparatus, property and routes used, operated, owned or
8 controlled by any telecommunications company to facilitate the
9 provision of telecommunications service.

10 (14) "Gas company" includes every corporation, company, 11 association, joint stock association, partnership and person, their 12 lessees, trustees or receiver appointed by any court whatsoever, and 13 every city or town, owning, controlling, operating or managing any 14 gas plant within this state. <u>A gas company may own, control, operate,</u> 15 <u>or manage any thermal energy network within this state.</u>

16 (15) "Gas plant" includes all real estate, fixtures and personal 17 property, owned, leased, controlled, used or to be used for or in 18 connection with the transmission, distribution, sale or furnishing of 19 natural gas, or the manufacture, transmission, distribution, sale or 20 furnishing of other type gas, for light, heat or power.

(16) "LATA" means a local access transport area as defined by the commission in conformance with applicable federal law.

23 (17) "Local exchange company" means a telecommunications company 24 providing local exchange telecommunications service.

25 (18) "Noncompetitive telecommunications service" means any 26 service which has not been classified as competitive by the 27 commission.

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(19) "Person" includes an individual, a firm or partnership.

(20) "Private shared telecommunications services" includes the 29 provision of telecommunications and information management services 30 31 equipment within a user group located in discrete private and 32 premises in building complexes, campuses, or high-rise buildings, by a commercial shared services provider or by a user association, 33 through privately owned customer premises equipment and associated 34 data processing and information management services and includes the 35 provision of connections to the facilities of a local exchange and to 36 interexchange telecommunications companies. 37

38 (21) "Private switch automatic location identification service"
39 means a service that enables automatic location identification to be

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1 provided to a public safety answering point for 911 calls originating 2 from station lines served by a private switch system.

3 (22)(a) "Private telecommunications system" means a 4 telecommunications system controlled by a person or entity for the 5 sole and exclusive use of such person, entity, or affiliate thereof, 6 including the provision of private shared telecommunications services 7 by such person or entity.

8 (b) "Private telecommunications system" does not include a system 9 offered for hire, sale, or resale to the general public.

10 (23) "Public service company" includes every gas company, 11 electrical company, telecommunications company, wastewater company, 12 and water company. Ownership or operation of a cogeneration facility 13 does not, by itself, make a company or person a public service 14 company.

15 (24) "Radio communications service company" includes every 16 corporation, company, association, joint stock association, 17 partnership, and person, their lessees, trustees, or receivers 18 appointed by any court, and every city or town making available 19 facilities to provide radio communications service, radio paging, or 20 cellular communications service for hire, sale, or resale.

21 (25) "Service" is used in this title in its broadest and most 22 inclusive sense.

23 (26) "System of sewerage" means collection, treatment, and 24 disposal facilities and services for sewerage, or storm or surface 25 water runoff.

(27) "Telecommunications" is the transmission of information by
wire, radio, optical cable, electromagnetic, or other similar means.
As used in this definition, "information" means knowledge or
intelligence represented by any form of writing, signs, signals,
pictures, sounds, or any other symbols.

31 (28) "Telecommunications company" includes every corporation, 32 company, association, joint stock association, partnership and 33 person, their lessees, trustees or receivers appointed by any court 34 whatsoever, and every city or town owning, operating or managing any 35 facilities used to provide telecommunications for hire, sale, or 36 resale to the general public within this state.

37 (29) <u>"Thermal energy" means piped noncombustible fluids used for</u> 38 <u>transferring heat into and out of buildings for the purpose of</u> 39 <u>either: (a) Eliminating any resultant on-site greenhouse gas</u> 40 <u>emissions of all types of heating and cooling processes including</u>,

but not limited to, comfort heating and cooling, domestic hot water, and refrigeration; (b) improving energy efficiency; or (c) both (a) and (b) of this subsection.

4 <u>(30) "Thermal energy network" means all real estate, fixtures,</u> 5 and personal property operated, owned, used, or to be used for or in 6 connection with or to facilitate a utility-scale distribution 7 infrastructure project that supplies thermal energy. A thermal energy 8 network may not rely on combustion to create thermal energy, except 9 for emergency backup purposes.

10 <u>(31)(a)</u> "Wastewater company" means a corporation, company, 11 association, joint stock association, partnership and person, their 12 lessees, trustees, or receivers that owns or proposes to develop and 13 own a system of sewerage that is designed for a peak flow of 14 ((twenty-seven thousand to one hundred thousand)) <u>27,000 to 100,000</u> 15 gallons per day if treatment is by a large on-site sewerage system, 16 or to serve one hundred or more customers.

(b) For purposes of commission jurisdiction, wastewater company does not include: (i) Municipal, county, or other publicly owned systems of sewerage; or (ii) wastewater company service to customers outside of an urban growth area as defined in RCW 36.70A.030.

(((30))) (32)(a) "Water company" includes every corporation, company, association, joint stock association, partnership and person, their lessees, trustees or receivers appointed by any court whatsoever, and every city or town owning, controlling, operating, or managing any water system for hire within this state.

26 (b) For purposes of commission jurisdiction, "water company" does 27 not include any water system serving less than ((one hundred)) 100 28 customers where the average annual gross revenue per customer does not exceed ((three hundred dollars)) \$300 per year, which revenue 29 figure may be increased annually by the commission by rule adopted 30 31 pursuant to chapter 34.05 RCW to reflect the rate of inflation as 32 determined by the implicit price deflator of the United States department of commerce. The measurement of customers or revenues must 33 include all portions of water companies having common ownership or 34 control, regardless of location or corporate designation. 35

36 (c) "Control" is defined by the commission by rule and does not 37 include management by a satellite agency as defined in chapter 38 70A.100 RCW if the satellite agency is not an owner of the water 39 company.

1 (d) "Water company" also includes, for auditing purposes only, 2 nonmunicipal water systems which are referred to the commission 3 pursuant to an administrative order from the department, or the city 4 or county as provided in RCW 80.04.110.

(e) Water companies exempt from commission regulation are subject 5 6 to the provisions of chapter 19.86 RCW. A water company cannot be 7 removed from regulation except with the approval of the commission. Water companies subject to regulation may petition the commission for 8 removal from regulation if the number of customers falls below ((one 9 hundred)) 100 or the average annual revenue per customer falls below 10 11 ((three hundred dollars)) \$300. The commission is authorized to 12 maintain continued regulation if it finds that the public interest so 13 requires.

((<del>(31)</del>)) <u>(33)</u> "Water system" includes all real estate, easements, 14 fixtures, personal property, dams, dikes, head gates, weirs, canals, 15 16 reservoirs, flumes or other structures or appliances operated, owned, 17 used or to be used for or in connection with or to facilitate the supply, storage, distribution, sale, furnishing, diversion, carriage, 18 19 apportionment or measurement of water for power, irrigation, reclamation, manufacturing, municipal, domestic or other beneficial 20 21 uses for hire.

22 <u>NEW SECTION.</u> Sec. 2. A new section is added to chapter 80.28 23 RCW to read as follows:

24 (1) Any gas company and any electrical company may deploy a 25 thermal energy network within their service territories, in accordance with section 3 of this act. If a gas company or electrical 26 27 company intends to deploy a thermal energy network, the company must 28 submit the project for review and validation of costs assessments to the commission, in the case of an investor-owned gas company or 29 30 electrical company, or to the governing body of the utility, in the 31 case of a consumer-owned gas company or electrical company.

32 (2) For an investor-owned gas company or investor-owned 33 electrical company, if the commission validates the costs assessments 34 selection of a thermal energy network, the company may propose to 35 recover the costs of building and operating the project from 36 ratepayers in a rate case filing before the commission. The 37 commission's validation of the utility's costs assessment of a 38 thermal energy network resource does not constitute a prudency

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1 finding by the commission or a finding that the resource is used and 2 useful for rate-making purposes.

3 (3) Companies exempt from commission oversight under RCW
4 80.04.550 are not subject to regulation by the commission under this
5 chapter.

6 <u>NEW SECTION.</u> Sec. 3. A new section is added to chapter 80.28 7 RCW to read as follows:

A thermal energy network pilot project program is established.

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9 (1) The department of commerce may award grants for the thermal 10 energy network pilot project program in accordance with section 4 of 11 this act.

(2) (a) A gas company has priority for developing thermal energy 12 network pilot projects in the gas company's service territory, but 13 the gas company must announce in writing to the commission its 14 15 intention to deploy a pilot project in a specific location within 12 months of the effective date of this section and then must deploy a 16 pilot project within 30 months of the effective date of this section 17 to maintain this priority. The gas company may request an extension 18 of these deadlines and the commission may approve the extension if 19 20 the commission determines the gas company is making substantial progress towards deploying a thermal energy network. 21

(b) In a specific location where an existing thermal energy company has deployed or is developing a thermal energy network, the commission may opt to not provide priority to the gas company for that location.

26 (3) When reviewing a thermal energy network pilot project for 27 approval, the commission must consider the following information 28 related to the pilot project:

(a) The number and type of customers served, including thepercent of low-income customers served;

31 (b) The use of the existing natural gas workforce and other labor 32 considerations, such as efforts to transition the natural gas 33 workforce to thermal energy work, training, recruiting, job creation 34 and retention, payment of prevailing wages, and state-registered 35 apprenticeship utilization;

36 (c) The ability to maintain infrastructure safety and 37 reliability;

38 (d) The ability to meet 100 percent of the pilot project 39 customers' demand for space heating;

1 (e) Whether the pilot project creates benefits to customers, communities, and society at large including, but not limited to, 2 public health benefits such as improved air quality in areas with 3 disproportionate environmental or public health 4 burdens and disadvantaged communities as identified by the environmental health 5 6 disparities map described in RCW 43.70.815, and increased 7 affordability of thermal energy options;

8 (f) Coordination with any electric utility providing electrical 9 service to areas served by the pilot project;

10 (g) Whether the pilot project furthers the climate justice 11 mandates of chapter 70A.02 RCW and the emissions reduction mandates 12 of chapter 70A.45 RCW;

(h) Whether the pilot project advances financial and technicalapproaches to equitable and affordable building electrification;

(i) Whether the pilot project will develop information useful for
 the commission's adoption of rules governing thermal energy networks;

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(j) Enrollment in an electric utility demand response program;

18 (k) The potential to enable gas pipeline decommissioning and its 19 potential to supplant the need for gas pipeline replacement and the 20 need to spend on gas pipeline replacement programs; and

(1) Whether the thermal energy network is a distributed system that uses ambient temperature fluid and high-efficiency heat pump equipment in each building in the network.

(4) When reviewing a thermal energy network pilot project for approval, the commission may also consider the following information related to the pilot project:

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(a) Greenhouse gas emissions reductions;

(b) The use of waste heat, ground-source heat, geothermal
 resources, or other nonfossil fuel and noncombustion sources, and the
 use of electric heat pumps;

31 (c) The ability to provide the pilot project customers' hot water 32 demands;

33 (d) The ability to provide the pilot project customers' cooling 34 demands; and

35 (e) The consideration of options to provide thermal energy 36 storage.

37 (5) Thermal energy network pilot projects under review by the 38 commission are subject to a public comment period of no less than 30 39 days. 1 (6) When submitting a thermal energy network pilot project to the 2 commission for review, a gas or electrical company must include 3 specific metrics that the company proposes to use to evaluate the 4 pilot project. These metrics are intended to help inform the 5 commission's rule making and rate making and specifically to help 6 inform any future standardized metrics that the commission may adopt 7 for thermal energy network pilot projects.

8 <u>NEW SECTION.</u> Sec. 4. A new section is added to chapter 43.31 9 RCW to read as follows:

10 (1) The department of commerce shall award grants for thermal 11 energy network pilot projects.

12 (2) Subject to the availability of amounts appropriated for this 13 specific purpose, the department of commerce must provide grant 14 funding to any gas company developing a thermal energy network pilot 15 project in accordance with this section.

16 (3) Grant funding from the appropriation authorized in this 17 section for thermal energy network pilot projects is only available 18 for gas companies as defined in RCW 80.04.010.

(4) A gas company may receive grant funding from the department 19 of commerce to offset the costs necessary to build and operate the 20 21 project. The grant amount for a pilot project may not exceed the 22 difference between the gas company's lowest reasonable cost resources under its current business practices and the costs of building and 23 24 operating the thermal energy network pilot project. The utilities and transportation commission must determine this cost difference and 25 provide the dollar amount to the department of commerce for the 26 27 purposes of making the grant.

28 (5) When determining whether to award a grant and the grant amount for a thermal energy network pilot project, the department of 29 30 commerce must consider the information submitted by the gas company 31 in compliance with section 3 (3) and (4) of this act and any finding or conclusions of the utilities and transportation commission 32 regarding the pilot project. The department of commerce may also 33 allocate available funds to prioritize projects based on their cost-34 35 effectiveness and geographic diversity.

36 (6) Each gas company receiving a grant from the department of 37 commerce for a thermal energy network pilot project must coordinate 38 with other grant awardees, the utilities and transportation 39 commission, the department of commerce, and consultants with

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1 expertise on successful thermal energy networks to ensure that the 2 pilot projects are diverse and designed to inform the utilities and 3 transportation commission's decisions in the proceeding on the 4 various ownership, market, and rate structures for thermal energy 5 networks.

6 <u>NEW SECTION.</u> Sec. 5. A new section is added to chapter 80.28 7 RCW to read as follows:

(1) Prior to deploying a thermal energy network pilot project, an 8 investor-owned gas company must issue a request for proposals for a 9 10 thermal energy network pilot project. When reviewing the proposals, the investor-owned gas company must compare the cost of deployment of 11 a proposed thermal energy network pilot project to the lowest 12 reasonable cost alternative resource for heating services under the 13 gas company's current business practices. This cost comparison must 14 15 be shared with the commission and considered in calculating grant 16 award amounts as determined pursuant to section 4(4) of this act.

17 (2) An investor-owned gas company may petition the commission to 18 use an alternative process from the process described in subsection 19 (1) of this section to estimate the cost to deploy a thermal energy 20 network pilot project. The commission must review such a petition and 21 then accept, deny, or accept with modifications such an alternative 22 process.

23 Sec. 6. RCW 80.28.110 and 2021 c 65 s 97 are each amended to 24 read as follows:

25 Every gas company, electrical company, wastewater company, or water company, engaged in the sale and distribution of 26 qas, 27 electricity or water or the provision of wastewater company services, upon reasonable notice, furnish to all 28 shall, persons and corporations who may apply therefor and be reasonably entitled 29 thereto, suitable facilities for furnishing and furnish all available 30 gas, electricity, wastewater company services, and water as demanded, 31 except that ((a)): (1) A water company may not furnish water contrary 32 33 to the provisions of water system plans approved under chapter 43.20 34 or 70A.100 RCW ((and)); (2) wastewater companies may not provide 35 services contrary to the approved general sewer plan; and (3) exclusively upon petition of a gas company, and subject to the 36 37 commission's approval, a gas company's obligation to serve gas to customers that have access to the gas company's thermal energy 38

1 <u>network may be met by providing thermal energy through a thermal</u>

2 <u>energy network</u>.

3 <u>NEW SECTION.</u> Sec. 7. A new section is added to chapter 80.28 4 RCW to read as follows:

5 (1) In any multiyear rate plan proposed by a natural gas company 6 or combination utility, the company may propose a merger into a 7 single rate base of its regulated gas operations with its operation 8 of a thermal energy network. The commission may approve the merger of 9 gas and thermal energy rate bases if the commission finds that such a 10 merger is in the public interest.

(2) For a natural gas company or combination utility that has 11 12 merged gas and thermal energy rate bases, the natural gas company or 13 combination utility must monetize benefits received from any applicable federal and state tax and other incentives for the benefit 14 15 of customers. These benefits must be separately accounted for and amortized on a schedule designed to mitigate the rate impacts to 16 17 customers after the rate bases are combined. These credits may not be used for any other purpose, unless directed by the commission. 18

19 <u>NEW SECTION.</u> Sec. 8. A new section is added to chapter 44.28 20 RCW to read as follows:

21 joint committee shall conduct an evaluation of the The 22 implementation of the thermal energy network pilot project program as 23 outlined in this act and report to the appropriate committees of the 24 legislature on the results of the evaluation no later than three years after the effective date of this section. The report must 25 include an evaluation of how all pilot projects, including those that 26 27 have been deployed and those that are in the process of deployment, address the considerations outlined in sections 3 and 4 of this act. 28

29 <u>NEW SECTION.</u> Sec. 9. A new section is added to chapter 54.16 30 RCW to read as follows:

A public utility district formed under this title may own, operate, or manage any thermal energy network, as defined in RCW 80.04.010, within this state. If a public utility district intends to deploy a thermal energy network, the public utility district must submit the project for review and approval to its governing body.