
SUBSTITUTE HOUSE BILL 1990

State of Washington

69th Legislature

2025 Regular Session

By House Environment & Energy (originally sponsored by Representatives Abbarno, Doglio, and Parshley)

READ FIRST TIME 02/21/25.

1 AN ACT Relating to authorizing utility companies to securitize
2 certain costs related to disasters or emergencies to lower costs to
3 customers; amending RCW 80.28.005, 80.28.303, 80.28.306, 80.28.309,
4 and 80.08.140; adding new sections to chapter 80.28 RCW; creating new
5 sections; and declaring an emergency.

6 BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF WASHINGTON:

7 NEW SECTION. **Sec. 1.** The purpose of this act is to allow an
8 electrical, gas, or water company, if authorized by an order issued
9 by the utilities and transportation commission, to use securitization
10 financing for certain types of costs related to emergency events and
11 approved for recovery in rates. The legislature finds that:

12 (1) Securitized debt may lower the total rates in comparison with
13 other methods of recovery and may benefit the citizens of this state
14 who are electrical, gas, or water company customers;

15 (2) Rate recovery bonds are not a public debt or pledge of the
16 full faith and credit of the state but require the state to provide
17 clear and exclusive methods to create, transfer, and encumber the
18 rate recovery assets and prohibit future impairment; and

19 (3) This act allowing electrical, gas, or water companies to use
20 securitization financing for emergency-related costs does not limit,
21 impair, or affect the utilities and transportation commission's

1 plenary authority and jurisdiction over rates and services offered by
2 electrical, gas, or water companies.

3 **Sec. 2.** RCW 80.28.005 and 1994 c 268 s 1 are each amended to
4 read as follows:

5 Unless the context clearly requires otherwise, the definitions in
6 this section apply throughout this chapter.

7 (1) "Assignee" means a person, and any subsequent assignee, to
8 which an electrical, gas, or water company assigns, sells, or
9 transfers all or part of the electrical, gas, or water company's
10 interest in or right to rate recovery assets, except as security.

11 (2) "Bond" includes bonds, notes, certificates of beneficial
12 interests in a trust, or other evidences of indebtedness.

13 (3) "Bondable ((conservation—investment)) rate recovery
14 expenditures" means all costs and expenditures ((made)) incurred or
15 to be incurred through the date of issuance of a financing order by
16 an electrical, gas, or water ((companies)) company associated with
17 ((respect to energy)):

18 (a) An event that is the subject of a federal or state
19 declaration of disaster or emergency, such as severe weather,
20 catastrophic wildfire, earthquake, pandemic, or other event that
21 causes or threatens to cause widespread loss of life, injury to
22 person or property, human suffering, or financial loss, including
23 those costs and expenses owed by an electrical, gas, or water company
24 to such company's customers or others as a result of the event, but
25 not including fines or penalties imposed as a result of criminal or
26 civil enforcement actions; or

27 (b) Energy or water conservation measures and services intended
28 to improve the efficiency of electricity, gas, or water end use,
29 including related carrying costs if:

30 ((+a)) (i) The conservation measures and services do not produce
31 assets that would be bondable utility property under the general
32 utility mortgage of the electrical, gas, or water company;

33 ((+b)) (ii) The commission has determined that the expenditures
34 were incurred in conformance with the terms and conditions of a
35 conservation service tariff in effect with the commission at the time
36 the costs were incurred, and at the time of such determination the
37 commission finds that the company has proven that the costs were
38 prudent, that the terms and conditions of the financing are

1 reasonable, and that financing under this chapter is more favorable
2 to the customer than other reasonably available alternatives;

3 ~~((e))~~ (iii) The commission has approved inclusion of the
4 expenditures in rate base and has not ordered that they be currently
5 expensed; and

6 ~~((d))~~ (iv) The commission has not required that the measures
7 demonstrate that energy or water savings have persisted at a certain
8 level for a certain period before approving the cost of these
9 investments as bondable (~~(conservation investment)~~) rate recovery
10 expenditures.

11 ~~((2) "Conservation bonds" means bonds, notes, certificates of~~
12 ~~beneficial interests in trusts, or other evidences of indebtedness or~~
13 ~~ownership that:~~

14 ~~(a) The commission determines at or before the time of issuance~~
15 ~~are issued to finance or refinance bondable conservation investment~~
16 ~~by an electrical, gas or water company; and~~

17 ~~(b) Rely partly or wholly for repayment on conservation~~
18 ~~investment assets and revenues arising with respect thereto.~~

19 ~~(3) "Conservation investment assets" means the statutory right of~~
20 ~~an electrical, gas, or water company:~~

21 ~~(a) To have included in rate base all of its bondable~~
22 ~~conservation investment and related carrying costs; and~~

23 ~~(b) To receive through rates revenues sufficient to recover the~~
24 ~~bondable conservation investment and the costs of equity and debt~~
25 ~~capital associated with it, including, without limitation, the~~
26 ~~payment of principal, premium, if any, and interest on conservation~~
27 ~~bonds.)~~

28 (4) "Bondholder" means a holder or owner of a rate recovery bond.

29 (5) "Finance subsidiary" means any corporation, limited liability
30 company, company, association, joint stock association, ~~((e))~~ trust,
31 or other entity that is beneficially owned, directly or indirectly,
32 by an electrical, gas, or water company, or in the case of a trust
33 issuing (~~(conservation)~~) rate recovery bonds consisting of beneficial
34 interests, for which an electrical, gas, or water company or a
35 subsidiary thereof is the grantor, or an unaffiliated entity formed
36 for the purpose of financing or refinancing approved (~~(conservation~~
37 ~~investment)~~) bondable rate recovery expenditures, and that acquires
38 (~~(conservation investment)~~) rate recovery assets directly or
39 indirectly from such company in a transaction approved by the
40 commission.

1 (6) "Financing costs" includes the following costs related to
2 rate recovery bonds, whether incurred and paid upon issuance or over
3 the life of rate recovery bonds:

4 (a) The costs of issuing, serving, managing, repaying, or
5 refinancing rate recovery bonds, including any fees, expenses, or
6 charges incurred and the costs of any activities performed in
7 connection with the rate recovery bonds, including:

8 (i) Information technology programming;

9 (ii) Obtaining a financing order;

10 (iii) Serving, accounting, or auditing;

11 (iv) Services related to trustees;

12 (v) Legal services;

13 (vi) Consulting;

14 (vii) Services related to financial and structuring advisors;

15 (viii) Administration;

16 (ix) Placement and underwriting;

17 (x) Services related to independent directors and managers;

18 (xi) Services related to rating agencies;

19 (xii) Stock exchange listing and compliance;

20 (xiii) Securities registration and filing; and

21 (xiv) Services necessary to ensure a timely payment of rate
22 recovery bonds or other amounts or charges payable in connection with
23 rate recovery bonds;

24 (b) Principal, interest and acquisition, defeasance, and
25 redemption premiums payable on rate recovery bonds;

26 (c) Payments required under an ancillary agreement and any
27 amounts required to fund or replenish a reserve or account
28 established under the terms of an indenture, ancillary agreement, or
29 financing document related to rate recovery bonds;

30 (d) Applicable federal, state, and local taxes, franchise fees,
31 license fees, gross receipts, or other taxes or charges, whether
32 paid, payable, or accrued; and

33 (e) The commission's costs in performing the commission's duties
34 related to rate recovery bonds that are recoverable by the commission
35 under RCW 80.24.010.

36 (7) "Financing order" means an order issued by the commission
37 that authorizes one or more of the following:

38 (a) The recovery of bondable rate recovery expenditures and
39 financing costs;

40 (b) The creation of rate recovery assets;

1 (c) The issuance of rate recovery bonds;
2 (d) The imposition, collection, and periodic adjustment of rate
3 recovery charges; or
4 (e) The sale, assignment, or transfer of rate recovery assets to
5 an assignee.
6 (8) "Financing party" includes:
7 (a) Bondholders, trustees, agents, and secured parties related to
8 rate recovery bonds;
9 (b) A person acting for the benefit of bondholders, trustees,
10 agents, or secured parties; and
11 (c) A party to rate recovery bond documents or an ancillary
12 agreement.
13 (9) "Rate recovery asset" means the right of an electrical, gas,
14 or water company to recover from customers bondable rate recovery
15 expenditures and related costs and expenses approved in a financing
16 order, including the right to:
17 (a) Impose, charge, bill, collect, receive, hold, and apply rate
18 recovery charges authorized under a financing order or obtain, to the
19 extent authorized, periodic adjustments of rate recovery charges; and
20 (b) All claims, accounts, revenues, payments, collections,
21 moneys, or proceeds arising from the rights and interest specified in
22 a financing order, regardless of whether the claims, accounts,
23 revenues, payments, collections, moneys, or proceeds arising from the
24 rights and interest specified in the financing order are commingled
25 with other claims, accounts, revenues, payments, collections, moneys,
26 or proceeds.
27 (10) "Rate recovery bonds" means bonds, notes, certificates of
28 beneficial interests in trusts, or other evidences of indebtedness or
29 ownership that:
30 (a) The commission determines at or before the time of issuance
31 are issued to finance or refinance bondable rate recovery
32 expenditures by an electrical, gas, or water company; and
33 (b) Rely partly or wholly for repayment on rate recovery assets
34 and revenues arising with respect thereto.
35 (11) "Rate recovery charge" means charges to electrical, gas, or
36 water company customers authorized by the commission to recover
37 bondable rate recovery expenditures and financing costs and to be
38 used to pay, repay, or refinance rate recovery bonds.
39 (12) "Secured party" means a financing party that has been
40 granted a security interest in rate recovery assets.

1 NEW SECTION. **Sec. 3.** A new section is added to chapter 80.28
2 RCW to read as follows:

3 (1) It is the policy of the state of Washington to encourage the
4 financing of certain costs and expenses by electrical, gas, and water
5 companies at the lowest, reasonable, and prudent cost to customers of
6 such companies including, but not limited to, bondable rate recovery
7 expenditures.

8 (2) To carry out the policy described in subsection (1) of this
9 section, the state of Washington and all agencies, instrumentalities,
10 political subdivisions, and local governments thereof:

11 (a) Acknowledge that owners of rate recovery assets, bondholders,
12 and financing parties require certainty with respect to the owners,
13 bondholders, and financing parties' rights to enter into financing
14 transactions that offer the lowest, reasonable, and prudent cost; and

15 (b) Pledge and agree with electrical, gas, and water companies;
16 assignees; bondholders; and financing parties not to reduce, alter,
17 or impair, in a manner that is adverse to the electrical, gas, and
18 water companies; assignees; bondholders; or financing parties:

19 (i) Rate recovery assets;

20 (ii) Rate recovery bonds or the security for rate recovery bonds;

21 or

22 (iii) Rate recovery charges or the collection of rate recovery
23 charges.

24 (3) The pledge and agreement described under subsection (2)(b) of
25 this section includes the pledge and agreement not to reduce, alter,
26 or impair rate recovery assets, rate recovery bonds or the security
27 for rate recovery bonds, or rate recovery charges or the collection
28 of rate recovery charges by taking any of the following actions:

29 (a) Altering the provisions of this section or RCW 80.28.005,
30 80.28.303, 80.28.306, or 80.28.309 to the extent that those
31 provisions authorize the commission to issue financing orders that:

32 (i) Create rate recovery assets;

33 (ii) Establish rate recovery charges that may not be avoided by
34 electrical, gas, or water company customers, as described under
35 section 4(4) of this act; or

36 (iii) Provide rights and remedies to electrical, gas, and water
37 companies; assignees; bondholders; and financing parties;

38 (b) Impairing the rights or remedies of electrical, gas, and
39 water companies; assignees; bondholders; or financing parties that
40 are created under this section and RCW 80.28.005, 80.28.303,

1 80.28.306, and 80.28.309 or by a financing order, including reducing
2 the amount of or impairing the collection of rate recovery charges
3 until all principal, interest, premium, if any, and other amounts due
4 on the rate recovery bonds and financing costs have been paid in full
5 and except as provided under section 4 of this act; or

6 (c) Taking any action listed under section 4(5)(b) of this act.

7 (4) An electrical, gas, or water company or financing subsidiary
8 that issues rate recovery bonds may include the pledge and provisions
9 of this section in the bonds and related documentation.

10 NEW SECTION. **Sec. 4.** A new section is added to chapter 80.28
11 RCW to read as follows:

12 (1)(a) An electrical, gas, or water company may petition the
13 commission for a financing order designating all or part of rate
14 recovery expenditures as bondable rate recovery expenditures, for the
15 purpose of financing or refinancing the designated expenditures under
16 RCW 80.28.306(1). A company may request this designation by the
17 commission in separate proceedings for this purpose or in connection
18 with a general rate case.

19 (b) A petition filed under (a) of this subsection must include a
20 narrative description of purpose for which the electrical, gas, or
21 water company seeks approval of a financing order. The narrative
22 description must:

23 (i) Explain the event that is the subject of a federal or state
24 declaration of disaster or emergency that gave rise to the costs and
25 expenses that the company seeks to recover through a financing order,
26 including those costs and expenses owed by an electrical, gas, or
27 water company to such company's customers or other persons as a
28 result of the event; and

29 (ii) In the case such costs and expenses accrued to the
30 electrical, gas, or water company through a legal settlement, provide
31 the total:

32 (A) Legal fees and costs paid by the company;

33 (B) Estimated legal fees and costs the company would have
34 incurred had it elected not to settle the matter;

35 (C) Amount of initial claims that had been sought against the
36 company; and

37 (D) Amount of the settlement.

38 (c) After notice and an opportunity for a hearing, the commission
39 may approve a petition if the commission finds that:

1 (i) The bondable rate recovery expenditures included in the
2 petition are reasonable and prudent;

3 (ii) Financing or refinancing the bondable rate recovery
4 expenditures through the issuance of rate recovery bonds is likely to
5 be more favorable to electrical, gas, or water company customers for
6 the recovery of the bondable rate recovery expenditures than other
7 methods of rate recovery; and

8 (iii) Bonds, notes, certificates of beneficial interests in a
9 trust, and other evidences of indebtedness or ownership issued
10 pursuant to the approval are reasonably likely to receive a
11 determination of, at a minimum, investment grade by credit rating
12 agencies.

13 (d) The commission shall issue an order within 180 days of a
14 petition approving or denying the petition. If the commission
15 approves the petition, the commission shall issue a financing order.

16 (2) (a) A financing order issued under this section shall specify
17 the highest amount of rate recovery expenditures that qualify as
18 bondable rate recovery expenditures.

19 (b) In specifying the amount for bondable rate recovery
20 expenditures associated with an event described in RCW
21 80.28.005(3) (a), net of appropriate adjustments as determined by the
22 commission to be reasonable, the commission may include, but is not
23 limited to including, the following rate recovery expenditures:

24 (i) Capital and operating costs incurred or to be incurred as a
25 result of the event;

26 (ii) Costs and expenses that may be recovered at a later time
27 from third parties or insurers and returned to electrical, gas, or
28 water company customers through a separate rate proceeding consistent
29 with cost causation and rate design principles and statutory or
30 regulatory requirements; and

31 (iii) Carrying costs or charges.

32 (3) A financing order issued under this section must include the
33 following provisions:

34 (a) Confirmation of the existence of recoverable bondable rate
35 recovery expenditures and authorization to recover bondable rate
36 recovery expenditures and associated financing costs, including the
37 maximum principal amount of bondable rate recovery expenditures and
38 financing costs that may be recovered through securitization;

39 (b) Authorization for the creation of rate recovery assets and
40 imposition of rate recovery charges that allow for the recovery of

1 rate recovery expenditures and associated financing costs, as
2 determined by the commission;

3 (c) A requirement that the rate recovery charges authorized by
4 the financing order are ongoing and may not be avoided by an
5 electrical, gas, or water company customer, as described under
6 subsection (4) of this section, until all principal, interest,
7 premium, if any, and other amounts due on the rate recovery bonds and
8 financing costs have been paid in full;

9 (d) A methodology for:

10 (i) Allocating rate recovery charges between the different
11 classes of electrical, gas, or water company customers, which may
12 include not allocating rate recovery charges to one or more classes
13 of such company's customers, that is consistent with cost causation
14 and rate design principles and statutory or regulatory requirements;
15 and

16 (ii) Adjusting rate recovery charges as necessary to ensure
17 timely payment on, and payment in full of, the rate recovery bonds
18 and associated financing costs or in response to changes to
19 applicable customers, service territories, or collection rates;

20 (e) Authorization for the electrical, gas, or water company to
21 issue one or more series of rate recovery bonds with flexibility for
22 such company to establish the terms and conditions of the rate
23 recovery bonds, including repayment schedules, initial interest
24 rates, and initial financing costs;

25 (f) Authorization to assign rate recovery assets to a financing
26 subsidiary and grant security interests in the rate recovery assets
27 to secured parties without limiting the rights of subsequent
28 assignees;

29 (g) Authorization for the bond documentation and ancillary
30 documents related to the rate recovery bonds, including servicing
31 arrangements for the rate recovery charges, without requiring the
32 authorization to be on the final forms of the documents;

33 (h) Authorization for the electrical, gas, or water company to
34 earn a return, at the cost of capital authorized in such company's
35 most recent general rate case prior to the date of the financing
36 order, on any moneys advanced by such company to fund advances,
37 reserves, or capital accounts established under the terms of any
38 indenture, ancillary agreement, or financing documents related to the
39 rate recovery bonds;

1 (i) A finding that the proposed issuance of rate recovery bonds
2 and the imposition of rate recovery charges is expected to provide
3 the lowest possible, reasonable, and prudent cost on a net present
4 value basis to electrical, gas, or water company customers for
5 recovery of the bondable rate recovery expenditures as compared to
6 other methods of financing and recovery;

7 (j) A date, not earlier than one year from the date that the
8 financing order becomes final, on which the authority to issue rate
9 recovery bonds granted in the financing order expires;

10 (k) A requirement that the electrical, gas, or water company
11 notify the commission if such company recovers costs and expenses
12 from a third party or insurer; and

13 (l) Any other conditions that the commission finds appropriate
14 and that are consistent with this section.

15 (4) Rate recovery charges authorized by a financing order shall
16 be collected through the charges or incorporated into rates paid by,
17 and may not be avoided by, the electrical, gas, or water company
18 customers located within such company's service territory, if
19 applicable, as the territory existed on the date of the financing
20 order or, if the financing order provides, as such service territory,
21 if applicable, may be expanded, even if:

22 (a) Such company's customer receives electricity, natural gas, or
23 water; electricity, natural gas, or water services; or ancillary
24 services from a successor or assignee of such company;

25 (b) Such company's customer elects to receive electricity,
26 natural gas, or water; electricity, natural gas, or water services;
27 or ancillary services from another electrical, gas, or water company
28 or service provider in the service territory; or

29 (c) After the date of issuance of the financing order, such
30 company's customer changes customer class.

31 (5) (a) Rate recovery assets, including rate recovery charges, and
32 the rights of electrical, gas, and water companies; assignees;
33 bondholders; and financing parties, established by a financing order
34 issued under this section, are irrevocable and unchangeable, except
35 as provided in the financing order, until all principal, interest,
36 premium, if any, and other amounts due on the rate recovery bonds and
37 financing costs are paid in full.

38 (b) Until all principal, interest, premium, if any, and other
39 amounts due on the rate recovery bonds and financing costs are paid
40 in full, the commission, except as provided in the financing order,

1 the state of Washington, and all agencies, instrumentalities,
2 political subdivisions, and local governments thereof may not:

3 (i) Revalue the bondable rate recovery expenditures or financing
4 costs for rate-making purposes;

5 (ii) Determine that the rates or revenues authorized under the
6 financing order are unjust or unreasonable;

7 (iii) Reduce, alter, or impair the rate recovery assets, rate
8 recovery charges or the collection of the rate recovery charges, or
9 rate recovery bonds or the security for the rate recovery bonds;

10 (iv) Rescind, suspend, amend, or impair the financing order; or

11 (v) When setting other rates or charges for the electrical, gas,
12 or water company or taking other actions pursuant to the commission's
13 authority, consider the rate recovery bonds as debt of such company,
14 the rate recovery assets to be revenue for such company, or the
15 bondable rate recovery expenditures to be costs of such company.

16 (6) The commission may not require an electrical, gas, or water
17 company to:

18 (a) Apply to the commission for a financing order designating all
19 or part of rate recovery expenditures as bondable rate recovery
20 expenditures; or

21 (b) Finance or refinance rate recovery expenditures that the
22 commission has designated bondable rate recovery expenditures.

23 **Sec. 5.** RCW 80.28.303 and 1994 c 268 s 2 are each amended to
24 read as follows:

25 (1) An electrical, gas, or water company may file a conservation
26 service tariff with the commission. The tariff shall provide:

27 (a) The terms and conditions upon which the company will offer
28 the conservation measures and services specified in the tariff;

29 (b) The period of time during which the conservation measures and
30 services will be offered; and

31 (c) The maximum amount of expenditures to be made during a
32 specified time period by the company on conservation measures and
33 services specified in the tariff.

34 (2) The commission has the same authority with respect to a
35 proposed conservation service tariff as it has with regard to any
36 other schedule or classification the effect of which is to change any
37 rate or charge, including, without limitation, the power granted by
38 RCW 80.04.130 to conduct a hearing concerning a proposed conservation
39 service tariff and the reasonableness and justness thereof, and

1 pending such hearing and the decision thereon the commission may
2 suspend the operation of the tariff for a period not exceeding ten
3 months from the time the tariff would otherwise go into effect.

4 ~~(3) ((An electrical, gas, or water company may from time to time
5 apply to the commission for a determination that specific
6 expenditures may under its tariff constitute bondable conservation
7 investment. A company may request this determination by the
8 commission in separate proceedings for this purpose or in connection
9 with a general rate case. The commission may designate the
10 expenditures as bondable conservation investment as defined in RCW
11 80.28.005(1) if it finds that such designation is in the public
12 interest.~~

13 ~~(4) The commission shall include in rate base all bondable
14 conservation investment. The commission shall approve rates for
15 service by electrical, gas, and water companies at levels sufficient
16 to recover all of the expenditures of the bondable conservation
17 investment included in rate base and the costs of equity and debt
18 capital associated therewith, including, without limitation, the
19 payment of principal, premium, if any, and interest on conservation
20 bonds.))~~ The rates so determined may be included in general rate
21 schedules or may be expressed in one or more separate rate schedules.
22 ~~((The commission shall not revalue bondable conservation investment
23 for rate-making purposes, to determine that revenues required to
24 recover bondable conservation investment and associated equity and
25 debt capital costs are unjust, unreasonable, or in any way impair or
26 reduce the value of conservation investment assets or that would
27 impair the timing or the amount of revenues arising with respect to
28 conservation investment assets that have been pledged to secure
29 conservation bonds.~~

30 ~~(5))~~ (4) Nothing in this chapter precludes the commission from
31 adopting or continuing other conservation policies and programs
32 intended to provide incentives for and to encourage ~~((utility))~~
33 electrical, gas, or water company investment in improving the
34 efficiency of energy or water end use. However, the policies or
35 programs shall not impair ~~((conservation investment))~~ rate recovery
36 assets. This chapter is not intended to be an exclusive or mandatory
37 approach to conservation programs for electrical, gas, and water
38 companies, and no such company is obligated to file conservation
39 service tariffs under this chapter, to apply to the commission for a
40 determination that conservation costs constitute bondable

1 ~~((conservation investment))~~ rate recovery expenditures within the
2 meaning of this chapter, or to issue ~~((conservation))~~ rate recovery
3 bonds.

4 ~~((+6))~~ (5)(a) If a customer of an electrical, gas, or water
5 company for whose benefit the company made expenditures for
6 conservation measures or services ceases to be a customer of such
7 company for one or more of the following reasons, the commission may
8 require that the portion of such ~~((conservation))~~ expenditures that
9 had been included in rate base but not theretofore recovered in the
10 rates of such company be removed from the rate base of the company:

11 (i) The customer ceases to be a customer of the ~~((supplier of~~
12 ~~energy or water))~~ electrical, gas, or water company, and the customer
13 repays to the company the portion of the ~~((conservation))~~
14 expenditures made for the benefit of such customer that has not
15 theretofore been recovered in rates of ~~((the))~~ such company; or

16 (ii) ~~((The))~~ Such company sells its property used to serve such
17 customer and the customer ceases to be a customer of the company as a
18 result of such action.

19 (b) An electrical, gas, or water company may include in a
20 contract for a conservation measure or service, and the commission
21 may by rule or order require to be included in such contracts, a
22 provision requiring that, if the customer ceases to be a customer of
23 that ~~((supplier of energy or water))~~ such company, the customer shall
24 repay to the company the portion of the conservation expenditures
25 made for the benefit of such customer that has not theretofore been
26 recovered in rates of the company.

27 **Sec. 6.** RCW 80.28.306 and 1994 c 268 s 3 are each amended to
28 read as follows:

29 (1) Electrical, gas, and water companies, or finance
30 subsidiaries, may ~~((issue conservation bonds))~~, upon approval by the
31 commission, finance or refinance bondable rate recovery expenditures
32 as described in RCW 80.28.303. Bonds, notes, certificates of
33 beneficial interests in a trust, and other evidences of indebtedness
34 or ownership issued for this purpose are rate recovery bonds for the
35 purposes of this section.

36 (2) ~~((Electrical))~~ (a) An electrical, gas, ((and)) or water
37 ~~((companies, or))~~ company, finance ((subsidiaries)) subsidiary, or
38 assignee may ~~((pledge conservation investment))~~ grant a security
39 interest in rate recovery assets as collateral for ~~((conservation))~~

1 ~~rate recovery~~ bonds ~~((by obtaining an order of the commission~~
2 ~~approving an issue of conservation bonds and providing for a security~~
3 ~~interest in conservation investment assets))~~. A security interest in
4 ~~((conservation investment))~~ rate recovery assets is ~~((created and~~
5 ~~perfected only upon entry of an order by the commission approving a~~
6 ~~contract governing the granting of the security interest and the~~
7 ~~filing with the department of licensing of a UCC-1 financing~~
8 ~~statement, showing such pledgor as "debtor" and identifying such~~
9 ~~conservation investment assets and the bondable conservation~~
10 ~~investment associated therewith. The security interest is))~~ valid and
11 enforceable against the debtor and ((all)) third parties, subject
12 only to the rights of any third parties holding security interests in
13 the ((conservation investment)) rate recovery assets attached and
14 perfected in the manner described in this ((section,)) subsection.

15 (b) A security interest in rate recovery assets attaches if
16 ((value has been));

17 (i) The secured party, or a financing party that the secured
18 party represents, has given ((by the purchasers of conservation
19 bonds. An approved)) value; and

20 (ii) The debtor has signed a security agreement granting the
21 secured party a security interest in ((conservation investment)) the
22 rate recovery assets.

23 (c) A valid and enforceable security interest in rate recovery
24 assets is perfected if: (i) The security interest has attached in the
25 manner described in (b) of this subsection; and (ii) a financing
26 statement has been filed in accordance with the requirements of
27 chapter 62A.9A RCW that identifies the debtor as "debtor," the
28 secured party as "secured party," and the rate recovery assets
29 granted as security as the "collateral," and contains a description
30 in the financing statement that refers to the commission's financing
31 order creating the rate recovery assets. The financing statement is
32 deemed sufficient under chapter 62A.9A RCW and all other relevant law
33 for identifying the rate recovery assets granted as security.

34 (d) A perfected security interest in rate recovery assets is a
35 continuously perfected security interest ((in all revenues and
36 proceeds arising with respect to the associated bondable conservation
37 investment)), whether or not ((such)) the related revenues have
38 accrued((. Upon such approval, the priority of such security interest
39 shall be as set forth in)) or the ~~((contract governing the~~
40 ~~conservation bonds. Conservation investment))~~ related rate recovery

1 charges have been charged, billed, or collected. Rate recovery assets
2 constitute a presently existing, fully vested property right for the
3 purposes of contracts securing ((conservation)) the rate recovery
4 bonds whether or not the related revenues have accrued or the related
5 rate recovery charges have been charged, billed, or collected.
6 Multiple security interests in the same rate recovery assets shall
7 rank according to priority in time of perfection.

8 ~~((3) The))~~ (e) Subject to the terms of the security agreement
9 covering the rate recovery assets, the relative priority of a
10 security interest created or perfected under this section is not
11 ((defeated or)) adversely affected by: (i) Any later modification of
12 the financing order or rate recovery assets; or (ii) the commingling
13 of ((revenues arising with respect to conservation investment))
14 proceeds of rate recovery assets with other ((funds of the debtor.
15 ~~The holders of conservation bonds shall have a perfected security~~
16 ~~interest in all cash and deposit accounts of the debtor in which~~
17 ~~revenues arising with respect to conservation investment assets~~
18 ~~pledged to such holders have been commingled with other funds, but~~
19 ~~such perfected security interest is limited to an amount not greater~~
20 ~~than the amount of such revenues received by the debtor within twelve~~
21 ~~months before (a) any default under the conservation bonds held by~~
22 ~~the holders or (b) the institution of insolvency proceedings by or~~
23 ~~against the debtor, less payments from such revenues to the holders~~
24 ~~during such twelve-month period. If an event of default occurs under~~
25 ~~an approved contract governing conservation bonds, the holders of~~
26 ~~conservation bonds or their authorized representatives, as secured~~
27 ~~parties, may foreclose or otherwise enforce the security interest in~~
28 ~~the conservation investment assets securing the conservation bonds,~~
29 ~~subject to the rights of any third parties holding prior security~~
30 ~~interests in the conservation investment assets perfected in the~~
31 ~~manner provided in this section.)) moneys.~~

32 (3) (a) A transfer of rate recovery assets to an assignee is
33 perfected against all third parties if a notice of the transfer, by
34 means of a financial statement:

35 (i) Is filed in accordance with the requirements of chapter
36 62A.9A RCW;

37 (ii) Specifies that the notice of transfer is filed to provide
38 notice of the transfer of the rate recovery assets from the
39 transferor to the assignee;

1 (iii) Identifies the transferor as "debtor," the assignee as
2 "secured party," and the rate recovery asset as "collateral"; and

3 (iv) Contains a description that refers to the commission's
4 financing order that created the rate recovery assets.

5 (b) A notice of transfer that is filed in accordance with the
6 requirements under (a) of this subsection shall be deemed sufficient
7 under chapter 62A.9A RCW and all other relevant laws for identifying
8 the rate recovery assets and for providing notice that the rate
9 recovery assets have been transferred to the assignee.

10 (c) A transfer is perfected against third parties on the date a
11 notice of transfer is filed.

12 (d) A transfer of rate recovery assets to a financing subsidiary
13 that is perfected under this subsection is free and clear of all
14 claims, security interests, liens, and encumbrances of the
15 transferring electrical, gas, or water company, except for any prior
16 security interest perfected under subsection (2) of this section.

17 (e) The priority of a transfer that is perfected under this
18 subsection is not adversely affected by:

19 (i) Any later modification of the financing order or rate
20 recovery assets; or

21 (ii) The commingling of proceeds of rate recovery assets.

22 (4) (a) When proceeds of rate recovery assets are transferred to a
23 segregated account for an assignee or secured party, any lien or
24 security interest that may apply to those proceeds, other than a
25 security interest perfected under subsection (2) of this section, is
26 automatically terminated, without the need for further notice, act,
27 or evidence.

28 (b) Proceeds from rate recovery assets shall be held in trust for
29 an assignee or secured party until the proceeds have been transferred
30 to the assignee or secured party.

31 (c) Any adjustment in rate recovery charges does not affect the
32 validity, perfection, or priority of a security interest in or the
33 transfer of rate recovery assets.

34 (5) (a) The rights and remedies of a secured party in enforcing a
35 security interest in rate recovery assets do not include and are
36 without recourse to any electrical, gas, or water company asset
37 except for the rate recovery assets, even if the rate recovery assets
38 are commingled with other assets.

39 (b) If an electrical, gas, or water company or finance subsidiary
40 defaults on a required payment with respect to rate recovery bonds, a

1 secured party or secured party's representatives may apply to the
2 commission for relief. Upon application by ~~((the holders of [or]~~
3 ~~their))~~ a secured party or secured party's representatives, the
4 commission shall order, without limiting ~~((their))~~ other remedies of
5 the secured party or secured party's representatives, ~~((the~~
6 ~~commission shall order))~~ the sequestration and payment to the
7 ~~((holders or their))~~ secured party or secured party's representatives
8 of ~~((revenues arising with respect to))~~ the ~~((conservation~~
9 ~~investment))~~ proceeds of the rate recovery assets ~~((pledged to such~~
10 ~~holders))~~. ~~((Any such))~~

11 (c) The interest of an assignee or financing party in rate
12 recovery assets is not subject to setoff, counterclaim, surcharge, or
13 defense by the electrical, gas, or water company or any other person
14 in connection with a bankruptcy, reorganization, or insolvency
15 proceeding. However, any surplus in excess of amounts necessary to
16 pay principal, premium, if any, interest, and other amounts due with
17 respect to the rate recovery bonds and associated financing costs,
18 including enforcement costs, with respect to the security agreement
19 shall be remitted to the debtor electrical, gas, or water company for
20 the return of such surplus as customer refunds. A company may request
21 authorization for the return of surplus funds by the commission in
22 separate proceedings for this purpose. The commission shall issue an
23 order approving or denying the petition for return of surplus funds
24 within 90 days.

25 (d) The commission's financing order and any order issued under
26 (b) of this subsection shall remain in full force and effect
27 notwithstanding any bankruptcy, reorganization, or other insolvency
28 proceedings with respect to ((the)) an electrical, gas, or water
29 company debtor, or transferor with respect to rate recovery assets.
30 ~~((Any surplus in excess of amounts necessary to pay principal,~~
31 ~~premium, if any, interest, and expenses arising under the contract~~
32 ~~governing the conservation bonds shall be remitted to the debtor~~
33 ~~electrical, gas, or water company or the debtor finance subsidiary.~~

34 ~~(4))~~ (6) The granting, perfection, and enforcement of security
35 interests in ((conservation investment)) rate recovery assets to
36 secure ((conservation)) rate recovery bonds is ((governed by this
37 chapter rather than by)) subject to chapter 62A.9A RCW, except that
38 when a provision in chapter 62A.9A RCW comes in conflict with a
39 provision in this section, the provision in this section shall
40 control.

1 ~~((5))~~ (7) A transfer of ~~((conservation—investment))~~ rate
2 recovery assets by an electrical, gas, or water company to a finance
3 subsidiary or other assignee, which such parties have in the
4 governing documentation expressly stated to be a sale or other
5 absolute transfer, in a transaction approved in ~~((an))~~ a financing
6 order ~~((issued by the commission and in connection with the issuance~~
7 ~~by such finance subsidiary of conservation bonds))~~, shall be treated
8 as a true sale, and not as a pledge or other financing, of such
9 ~~((conservation—investment))~~ rate recovery assets. According the
10 holders of ~~((conservation))~~ rate recovery bonds a preferred right to
11 revenues of the electrical, gas, or water company, or the provision
12 by such company of other credit enhancement with respect to
13 ~~((conservation))~~ rate recovery bonds, does not impair or negate the
14 characterization of any such transfer as a true sale.

15 ~~((6))~~ (8) Any successor to an electrical, gas, or water company
16 pursuant to any bankruptcy, reorganization, or other insolvency
17 proceeding shall perform and satisfy all obligations of the company
18 under an approved contract governing ~~((conservation))~~ rate recovery
19 bonds, in the same manner and to the same extent as was required of
20 such company before any such proceeding, including, without
21 limitation, billing, collecting, and paying to the bondholders or
22 their representatives revenues arising with respect to the
23 ~~((conservation—investment))~~ rate recovery assets pledged to secure
24 the ~~((conservation))~~ rate recovery bonds.

25 (9) Except for enforcement permitted under the laws of another
26 state, the laws of this state shall govern the creation, validity,
27 enforceability, attachment, perfection, priority, and exercise of
28 remedies with respect to the creation or transfer of a security
29 interest in a rate recovery asset.

30 **Sec. 7.** RCW 80.28.309 and 1994 c 268 s 4 are each amended to
31 read as follows:

32 (1) Costs incurred before ~~((June 9, 1994,))~~ the effective date of
33 this section by electrical, gas, or water companies with respect to
34 events described in RCW 80.28.005(3)(a) or energy or water
35 conservation measures and services ~~((intended to improve the~~
36 ~~efficiency of energy or water end use))~~ described in RCW
37 80.28.005(3)(b) shall constitute bondable ~~((conservation—investment))~~
38 rate recovery expenditures for purposes of RCW 80.28.005, 80.28.303,
39 80.28.306, and this section, if:

1 (a) The commission has previously issued a rate order authorizing
2 the inclusion of such costs in rate base; and

3 (b) The commission authorizes the issuance of ~~((conservation))~~
4 rate recovery bonds secured by ~~((conservation investment))~~ rate
5 recovery assets associated with such costs.

6 (2) If costs incurred before ~~((June 9, 1994,))~~ the effective date
7 of this section by electrical, gas, or water companies with respect
8 to events described in RCW 80.28.005(3)(a) or energy or water
9 conservation measures ((intended to improve the efficiency of energy
10 or water end use)) described in RCW 80.28.005(3)(b) have not
11 previously been considered by the commission for inclusion in rate
12 base, an electrical, gas, or water company may apply to the
13 commission for approval of such costs. If the commission finds that
14 the expenditures are ((a)) bondable ~~((conservation investment))~~ rate
15 recovery expenditures, the commission shall by order designate such
16 expenditures as bondable ~~((conservation investment))~~ rate recovery
17 expenditures, which shall be subject to RCW 80.28.005, 80.28.303,
18 80.28.306, sections 3 and 4 of this act, and this section.

19 **Sec. 8.** RCW 80.08.140 and 1961 c 14 s 80.08.140 are each amended
20 to read as follows:

21 No provision of this chapter, RCW 80.28.005, 80.28.303,
22 80.28.306, 80.28.309, or section 3 or 4 of this act, and no deed or
23 act done or performed under or in connection therewith, shall be held
24 or construed to obligate the state of Washington or any agency,
25 instrumentality, political subdivision, or local government thereof
26 to pay or guarantee, in any manner whatsoever, any stock or stock
27 certificate or other evidence of interest or ownership, or bond, note
28 or other evidence of indebtedness, authorized, issued or executed
29 under the provisions of this chapter, RCW 80.28.005, 80.28.303,
30 80.28.306, 80.28.309, or section 3 or 4 of this act.

31 NEW SECTION. **Sec. 9.** A new section is added to chapter 80.28
32 RCW to read as follows:

33 If any provision of sections 1, 3, 4, and 9 of this act or the
34 amendments to RCW 80.08.140, 80.28.005, 80.28.303, 80.28.306, and
35 80.28.309 by sections 2, 5, 6, 7, and 8 of this act is determined to
36 be invalid, or is invalidated, superseded, replaced, repealed, or
37 expired, such determination or occurrence does not affect the
38 validity of any action allowed under sections 1, 3, 4, and 9 of this

1 act or the amendments to RCW 80.08.140, 80.28.005, 80.28.303,
2 80.28.306, and 80.28.309 by sections 2, 5, 6, 7, and 8 of this act
3 and taken in good faith and pursuant to a financing order issued
4 prior to such determination or occurrence.

5 NEW SECTION. **Sec. 10.** Except to the extent required by section
6 7 of this act, this act applies prospectively only and not
7 retroactively. Nothing in this act shall impair or affect the
8 validity of any conservation bonds issued under RCW 80.28.303,
9 80.28.306, and 80.28.309 as those sections existed prior to the
10 effective date of this section. Conservation bonds issued under those
11 sections prior to the effective date of this section shall continue
12 to be governed by the provisions of such sections as they existed at
13 the time such conservation bonds were issued.

14 NEW SECTION. **Sec. 11.** This act is necessary for the immediate
15 preservation of the public peace, health, or safety, or support of
16 the state government and its existing public institutions, and takes
17 effect immediately.

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